Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED

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SUNDRY NO	OTICES AND	REPORTS	ON WELLS	
Do not use this	form for prop	osals to drill	or to re-enter a	an
abandoned well.	Use form 316	60-3 (APD) fo	r such proposa	als.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.							Lease Serial No. NMNM69369 If Indian, Allottee or Tribe Name				
1. Type of Well Gas Well Other						8. Well Name and No. SOTOL FEDERAL 6					
2. Name of Operator CHEVRON U.S.A. INC.	DENISE PINKERTON .				9. API Well No. 30-015-28864						
3a. Address 15 SMITH ROAD MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-687-7375				10. Field and Pool, or Exploratory N/A						
4. Location of Well (Footage, Sec., T.	., R., M., or Survey Description))			11.	County or Pari	ish, and S	State			
Sec 1 T24S R31E Mer NMP 1	EDDY			EDDY COU	COUNTY, NM						
12. CHECK APPE	ROPRIATE BOX(ES) TO) INDICATE	NATURE (OF NO	ΓICE, REPO	RT, OR OTI	HER D	АТА			
TYPE OF SUBMISSION			ТҮР	TYPE OF ACTION							
Notice of Intent	☐ Acidize	□ Dee	pen	- .		ction (Start/Resume) nation		Water Shut-Off			
_	☐ Alter Casing	☐ Frac	ture Treat					Well Integrity			
☐ Subsequent Report	□ Casing Repair	□ New	Construction	Recomplete			Other uccessor of Operato				
☐ Final Abandonment Notice	□ Change Plans	Plug and Abandon			□ Temporarily Abandon			uccessor or Operato			
	□ Convert to Injection	☐ Plug Back ☐ Wa			Water Dispo	er Disposal					
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) CHANGE OF OPERATOR WAS FILED AND APPROVED BY THE NMOCD FOR THE SUBJECT WELL. PREVIOUS OPERATOR: CHESAPEAKE (147179) NEW OPERATOR: CHEVRON U.S.A. INC. (4323) EFFECTIVE DATE OF CHANGE: 01/15/2013 The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof as described above. Bond Coverage: CA0329 Accepted for record Approval By STATE CONDITIONS OF APPROVAL APPROVAL BY STATE											
14. I hereby certify that the foregoing is	Electronic Submission #2	RON U.S.A. IN	C., sent to th	e Carlsh	oad						
Name(Printed/Typed) DENISE P	Title REGULATORY SPECIALIST										
Signature (Electronic Submission) Date 05/08/2013											
	THIS SPACE FO	R FEDERA	L OR STA	TE OF	HOPE	DVED					
ertify that the applicant holds legal or equivalent would entitle the applicant to condu- litle 18 U.S.C. Section 1001 and Title 43	ct operations thereon.	subject lease	Title Office	y and will		2013	Nor ager	Date			
States any false, fictitious or fraudulent s	materialis or representations as	to any matter w	mun us juris ai c	non	LOUIND TIL	LD OILIGE					

6/13/2013 Approved subject to Conditions of Approval. JDB

Change of Operator

Conditions of Approval

Chevron USA Inc.

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.