

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM98122

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
SKELLY UNIT 9342. Name of Operator
CHEVRON U.S.A. INC.Contact: DENISE PINKERTON
E-Mail: leakejd@chevron.com9. API Well No.
30-015-319763a. Address
15 SMITH ROAD
MIDLAND, TX 797053b. Phone No. (include area code)
Ph: 432-687-737510. Field and Pool, or Exploratory
FREN; PADDOCK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T17S R31E Mer NMP 990FNL 1650FWL

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE FIND ATTACHED, THE REPORTS FOR WORK DONE FROM 12/16/2011 THROUGH 05/24/2013 FOR PLUGGING AND ABANDONING THE SUBJECT WELL.

ACCEPTED FOR RECORD

Accepted for record
NMOCD LR Date 6/20/2013

JUN 8 2013

RECLAMATION
DUE 11-20-13Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

BUREAU OF LAND MANAGEMENT

I hereby certify that the foregoing is true and correct.

Electronic Submission #209137 verified by the BLM Well Information System
For CHEVRON U.S.A. INC., sent to the Carlsbad
Committed to AFMSS for processing by JOHNNY DICKERSON on 06/05/2013 ()

Name (Printed/Typed) DENISE PINKERTON

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 05/31/2013

RECEIVED

JUN 12 2013

NMOCD ARTESIA

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****



Summary Report

Abandon
Abandon Well - Permanent
Job Start Date: 12/16/2011
Job End Date: 5/24/2013

Well Name SKELLY UNIT 934		Lease Skelly Unit	Field Name Fren	Business Unit Mid-Continent	
Ground Elevation (ft) 3,750.00	Original RKB (ft) 3,761.00	Current RKB Elevation 3,763.00, <elvdttmstart>		Mud Line Elevation (ft)	Water Depth (ft)

Report Start Date: 12/16/2011

Com

Crew travel
SM: tenet, operations, changing snub line, slick surfaces, cold
Check pressures, set KeyView. SITP=SICP=1050.
TOH
LD WP and shoe. Shoe has extensive external markings. Bottom joint of WP is bent and worn on the box end (no longer usable). PU 4 3/4" concave mill with rough OD.
TIH. Tag at 3143'.
RU swivel and stripper.
Attempt to reverse circulate. Annulus keeps packing off and pressuring up. Convert to conventional circulation.
Wash/ream/mill from 3143' to 3157'. Making hole but having to fight torque and stalling out the swivel.
Mill on junk from 3157' to 3158'. Unable to keep any WOB. Stalling the swivel.
Mill on junk from 3158' to 3163'. Able to add some WOB. Torque has stabilized out.
Swivel stalled. Unable to PU off bottom. Work pipe from 20K to 78 K. Set jars off twice at 55K w/ no success. Set jars off once at 60K and string comes free. Pull up hole w/ 15-20 K drag for 15'. Then began pulling normal weight.
LD swivel, 2 joints and pull 2 stands of tubing. Secure well for night

Crew travel

Report Start Date: 12/17/2011

Com

Crew travel
SM: tenet, colors, hazards, extra hand on loc, cold, icy, pressure, operations and plan of attack.
check pressures and set KeyView. SITP=SICP=1000 psi
TIH. Tag at 3115'. PU swivel. Establish conventional circulation.
Wash/ream to 3137' w/o tagging anything. Tag at 3137'. Mill thru area twice w/o seeing any further obstructions.
Make connection and wash/ream/mill from 3143' to 3161'.
Mill on fish from 3161' to 3168'. Unable to get more than 3K WOB. Only able to keep 1K or less for the first 4' due to torque and swivel stalling. Mill started chattering when on bottom and ROP decreased starting at 3167.5'.
At 3168' swivel stalled out. Pipe was stuck. Worked pipe twice to 60K and pipe pulled free. Packed off. Established conventional circulation by surging pump and lines.

Circulate wellbore clean.

LD swivel. Inspect elevators and tubing tie backs.

TOH 2 stands. Secure well.

Crew travel

Report Start Date: 12/19/2011

Com

Crew travel
SM: tenet, operations, replacing transmission hose, oil change, extra hands on location, weather and wind, operations plan of attack.
Service rig, replace hose on transmission line. SITP=SICP=1000 psi. Flow down to tank.
TIH. Tag at 3168'.
Mill on fish f/3168' to 3172'. Unable to get more than 1 - 2K WOB due to stalling rotary. After rotary stalls have to free pipe up before resuming milling operations. Rot = 120. Cuttings changed back to the corroded steel flakes that we were getting earlier in the week.
Winds increasing to 30+ and storm front approaching. PU and circulate hole clean.
Winds shifted and increased. Unable to send man into derrick. TOH LD 6 joints of tubing. Secure well for night.

Crew travel

Report Start Date: 12/20/2011

Com

crew travel
review jsa's
check pressure on casing and tubing, bled dwn casing and tubing to frac tank, calibrate tubing elevators for correct size
pooch with tubing and BHA check mill for wear, found outside OD cut-rite was wore, on the inside ID wore, still had cut-rite on inside mill little wear but showed some cutting, mill still in guage, found accelerator work out and jars were not extended, lay down jars and accelerator,
wait on new jars and accelerator,
gih with 92 jts tubing and new set of jars and accelerator and washpipe and new 4 3/4 concave mill with rough OD.
break circ with reverse circ, gih and tag @ 3172, immediately plugs mill, had hard time cleaning out mill, finally cleaned up mill and broke circ with conventional circ, pump tubing capacity
gih and start milling @ 3172' 3 1/2 bpm 120 rpm on swevel clean out to 3174' torguing up good, , returns showing some metal and formation and scale
pick up on worksting and circ hole clean, pooch with 6 jts secure well, prepare to continue to mill
crew travel



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Report Start Date: 12/21/2011

Com

crew travel

calibrate elevators and review jsa's on milling and overhead loads

tubing and casing psi 1000# bled well off to frac tank, gih with tubing and tag @ 3174' pick up power sweivel break circ and start milling, averaging about 1 ft per hour, milled down to 3179.5 and mill stopped torqueing, continue to mill to 3180, not much metal in returns, pick up off bottom,

circ hole clean

lay down power sweivel and start out of hole pulling 20 stands and leaving kill string in hole, secure well, prepare to run shoe in the morning

crew travel

Report Start Date: 12/22/2011

Com

crew travel

review jsa'

tubing and casing psi 1000# flow well to frac tank

calibrated tubing elevators for correct size, finish pooh with tubing and BHA, checked concave mill for wear, found wear on the inside of the concave, about the size of tubing, nearly a perfect circle,

gih with workstring and BHA with new shoe, with smooth OD and tag @ 3177

install tubing stripper and pick up power sweivel and start milling with new 4 3/4 shoe with smooth OD,

just a note: change out water in pits to start putting in drilling lime in drilling water to raise the PH of drilling fluids, went over MSDS sheets with crew on drilling lime and EZ mud, discussed hazards of the chemicals and proper PPE to be worn while putting lime in pits

break circ going conventional and start milling @ 3177' clean out to 3180, continue to mill to 3181, could barely put any weight on shoe, sweivel would stall out, continue to work shoe on fish, returns showing cut metal and iron sulfide and formation, continue to cut with shoe, milled down to 3183' in 45 minutes, power sweivel locked up and pulled up and lost hole, continue to mill @ 3181', continue to mill, encountered where couldn't put over 1 point on shoe, kept working shoe and lost weight on shoe, slacked off and milled and fell thru for 6", feel that we are back in casing, shoe is milling with 6 points on BHA and making hole, continue to clean out to 3185'

pick up and pump EZ mud sweep and clean up hole,

lay down power sweivel and lay down 4 jts leaving tubing swinging @ 3075' secure well, prepare to continue to mill in the morning, mud ph is at 10

crew travel

Report Start Date: 12/23/2011

Com

crew travel

review jsa's, calibrate elevators for correct size

tubing and casing psi 1000#, bled pressure to frac tank

gih with tubing and BHA and tag @ 3182' pick up power swivel and start tring to work back to 3185' continue to add lime to brine water

continue to mill @ 3182', work shoe to 3185 and continue to mill, recovering some metal and iron sulfide and formation, drilled to 3187 and made 25 bbls EZ mud sweep, continue to mill to 3188' acts like we are on tubing collar, returns iron sulfide scale and some iron cuttings, very little formation cuttings, continue to mill, milled to 3189 plus, 14 hrs on shoe,

pick up on shoe and pump EZ mud sweep and circ hole clean

lay down power swivel and 4 jts, leaving shoe @ 3075', secure well, prepare to see if shoe will continue to drill or pull shoe and check for wear

send crew in due to snow packed roads and return home before dark, crew travel

Report Start Date: 12/27/2011

Com

crew travel to location

tenet # 7, swa, jsa, e-colors, calibrate elevators, discuss focus after long weekend & holiday, debrief @ end of day

poh laying down 88 jts of 2 7/8 tbg and 2 jts wash pipe, 6 x 3 1/2 colars, jars & excelerator

rih w a 5.5 rbp 68 x 2 7/8 tbg set pkr @ 2209', have reverse unit test plug @ 550 for 30 min.

poh w 68 jts of tbg

rih w 5.5 rbp and 52 jts of 2 7/8 tbg set rbp @ 1693', test plug @ 550 psi for 30 min.

poh laying down 52 jts of tbg have reverse unit to load the hole, after poh we also loaded it with 10pid brine and then put the flange on the well head

secure well by rebuilding well head, get well secured, prepair everything for in the morn to nipple down hydril and bop

crew travel back to the yard

Report Start Date: 12/28/2011

Com

crew travel to location

jsa, swa, tenet # 8, hazard wheel, e-colors, proper position when raising or lowering derrick

double check well head conections, clean location move out everything on location, we are suspending operations,

rig down p/u and move off

suspended operations

Report Start Date: 7/6/2012



Summary Report

Abandon
Abandon Well - Permanent
Job Start Date: 12/16/2011
Job End Date: 5/24/2013

Well Name SKELLY UNIT 934	Lease Skelly Unit	Field Name Fren	Business Unit Mid-Continent
Ground Elevation (ft) 3,750.00	Original RKB (ft) 3,761.00	Current RKB Elevation 3,763.00, <elvdttmstart>	Mud Line Elevation (ft) Water Depth (ft)

Com
MOVE PU AND EQUIPMENT (FRAC TANKS, REVERSE PUMP, PIPE RACKS, REVERSE PIT) FROM CVU #137
PRE- RIG UP JSA MEETING, DISCUSS DANGERS WHILE RIGGING UP, PINCH POINTS, HEAVE LIFTS, OVER HEAD LOADS.
RU PU, HOOK UP REVERSE PUMP LINES, CHECK WELLHEAD PRESSURE, 0 PSI (GAUGE WAS SHOWING 400 PSI, BUT TE GAUGE WAS NOT WORKING PROPERLY) NO WELLHEAD, NU BOP.
HAVE A SAFETY STAND DOWN, DISCUSS JULY SAFETY TOPIC; LOCK OUT TAG OUT; IN ADDITION, GO EVER THE 10 WELL CONTROL QUESTIONS WITH THE CREW, HAD A DISCUSSION ABOUT THE POSSIBLE RIGHT ANSWERS WITH REGARDS TO OUR OPERATIONS.
WELL SHUT IN AND SHUT DOWN, PREP TO TEST BOP AND REMOVE 2 RBP'S
CREW TRAVEL
Report Start Date: 7/7/2012
Com
CREW TRAVEL
JSA MEETING, DISCUSS TENET#7 AND HAZARD WHEEL
OPEN UP WELL, 0 PSI, LOAD BS AND TEST BLIND RAMS @ 250 PSI AND 500 PSI FOR 5 MIN (GOOD TEST), UNLOAD 172 JTS OF 2 7/8" CP HYDRIL WS, PUT THEM ON RACK AND STRAP THEM.
PICK UP RETRIEVING TOOL AND TIH PICKING UP WS TO LATCH ON TO 1ST RBP @ 1693'. BEFORE RELEASING RBP, PRESSURE TEST PIPE RAMS AND ANNULAR ON BOP @ 250 PSI AND 500 PSI FOR 5 MIN(GOOD TEST). RELEASE RBP (NO PRESSURE BELOW 1ST RBP), TOH LD RBP. TIH W/ WS AND RETRIEVING TOOL TO 1693'
LUNCH BREAK AND REVIEW JSA'S
CONTINUE TIH W/ WS AND RETRIEVING TOOL TO 2209' LATCH ON TO RBP. UNSEAT RBP (NO PRESSURE BELOW RBP) TOH AND LD RBP AND RETRIEVING TOOL. TIH W/ WS OPEN ENDED TO 3103' (100 JTS). NO FLOW OR PRESSURE WAS ENCOUNTERED WHILE TIH AND TOH DURING OPERATIONS, WELL WAS STATIC THROUGHOUT THE DAY.
WELL SHUT IN AND SHUT DOWN, PREP TO RUN CAMERA DOWN HOLE.
CREW TRAVEL
Report Start Date: 7/9/2012
Com
PU ON STANDBY
Report Start Date: 7/10/2012
Com
travel time
hsm, discuss tenet 310, discuss hazard wheel #10, discuss e-colors #10, review jsa's and sop's caliper tbq. elevators
pu rih w/ tbq. to 3157'
pull 1 jt and had 10-12 pts drag for 8-10' sub out w/ 10' run down tag at 3144' could not get down to 3157' pull tbq. to 3143' rih w/ camera circ clean wtr 3 bpm ran camera from 3144' showed csg to rolled over on 1 side hade only half of pipe showing had formation on oppsite side rand down to 3147' to dark to see pull tbq. up to 3118' running camera up to 3119' showed to be inside pipe pooh w/ e line and camera ru side view camera w/ down hole camera lower tbq. to 3143' ran camera down to 3144' showed csg rolled over w/ down hole camera sideview camera did not show area to well mon rolled csg. ran down to 3146' and to dark to see pull pipe up to 3138' ran camera dwn to 3140' showed some pipe and formation on oppsite side side view camera showed maybe 1/3-1/2 of pipe missing pooh w/ camera rd e-line sdon
travel time
Report Start Date: 7/11/2012
Com
travel time
hsm, discuss tenet #1, discuss hazard i.d #1, discuss e-colors #1 review jsa's and sop's caliper tbq. elevators
press. 100# bled off circ brine wtr
pooh w/ tbq.
wait on taper mill and string mill for deliery to location
pu bha
rih w/ tbq. bha to 3122' tagged up pull up to 3120' pu swivel start circ had leak in hydraualic hose sdon sent swivel in for repair overnight
travel time
Report Start Date: 7/12/2012
Com
travel time
hsm, discuss tenet #2, discuss hazard id. wheel #2, discuss e-colors #2, review jsa's and sop's caliper tbq. elevators
pu swivel
break circ.
run down mill from 3122' to 3158.5' RETURNS FROM 3122' TO 3147' HAD MOSTLY METAL WITH SOME FORMATION RETURNS FROM 3147' TO 3158.5' HAD MOSTLY METAL W/ IRON, POSSIBILITY OF SULFATE SCALE AND VERY SMALL AMOUT OF FORMATION PULL UP
CIRC CLEAN
L.D. SWIVEL AND 3 JTS. TBG. LEFT BHA AT 3969; SDON
TRAVEL TIME
Report Start Date: 7/13/2012



Summary Report

Abandon
Abandon Well - Permanent
Job Start Date: 12/16/2011
Job End Date: 5/24/2013

Well Name SKELLY UNIT 934		Lease Skelly Unit	Field Name Fren	Business Unit Mid-Continent	
Ground Elevation (ft) 3,750.00	Original RKB (ft) 3,761.00	Current RKB Elevation 3,763.00, <elvdttmstart>		Mud Line Elevation (ft)	Water Depth (ft)

Com					
travel time					
hsm, discuss tenet #3, discuss hazard i.d. wheel #3, discuss e-colors #3, review jsa's and sop's caliper tbq. elevators, performed bop drill discussed fire, spill, and evacuation drills					
pu tbq. run down to 3115' ru swivel break circ. run down to 3156' ok and a couple litte snags i.d. swivel					
pooh w/ tbq. and i.d. string mill and taper mill both were worn down bottom of taper had about 5/8" of wear showed possibility of being insde of 2 1/2 l bg.					
pu 4 3/5 string mill rih w/ tbq. to 3115' pu swivel break circ					
run down an tag 3123' milled down to 3127' milled free from 3127' to 3137' had alittle torque 3137' to 3146' came free 3146' to 3152' had alittle torque from 3152' to 3156' worked string mill from 3122' to 3156' very little torque pull up circ clean					
pooh w/ tbq and bha i.d. 4 3/4 string mill showed alittle wear on mill still in pretty good shape					
pu 4 1/2 shoe mill w/ 3 7/8 i.d. 2 jtss. 4 1/2 wash pipe i.d. 3 7/8 rih w/ tbq. bha to 1800' sisdow					
travel time					
Report Start Date: 7/16/2012					
Com					
travel time					
hsm, discuss tenet #6, discuss hazard i.d. wheel #6, discuss e-colors #6, review jsa's and sop's caliper tbq. elevators					
complete rih w/ tbq. to 3100' tagged					
pu swivel					
break circ					
made 3 rotations and run down to 3148' milled 3148' to 3152' had metal and formation 3152' to 3155' returns mostly metal w/ some formation milled to 3157' and plugging up on circ. returns had larger pieces of metal and larger pieces of formation pull up to 3148'					
circ clean					
i.d. swivel					
pull tbq. and bha up to 3090' sdon					
travel time					
Report Start Date: 7/17/2012					
Com					
travel time					
hsm, discuss tenet #7, discuss hazard i.d. #7, discuss e-colors #7, review jsa's and sops caliper tbq. elevators					
rih to 3100' tag used pipe wrench and made couple turns and fell through to 3152'					
pu swivel break circ and run down to 3157.5' mill down to 3158' no returns on conv circ.					
i.d. swivel pooh w/ tbq. bha i.d. shoe mill worn alittle in i.d. about 2" up shiney on o.d.					
pu new 4 1/2 shoe mill rih w/ tbq. bha to 3100' set down used pipe wrench and made 2 turns and fell through to 3152'					
run down to 3152' pu swivel break circ mill down 3158' to 3173' and plugged off sd break out connections from pump to steel tank found plugged with 3 large pieces of formation 1 1/4 length by 3/4" wide start circ pu 1 jt tbq. mill down to 3178' set down and plugging switch to conv circ pull up and circ clean					
i.d. swivel pull tbq. bha up to 3090' sdon					
travel time					
Report Start Date: 7/18/2012					
Com					
travel time					
hsm, discuss tenet #8, discuss hazard i.d. wheel #8, discuss e-colors #8, review jsa's and sop's caliper tbq. elevators					
press. 800# bled off run down to 3100' tag used wrench to run through down to 3148' pu swivel break reverse circ. milled down to 3173' had trouble plugging up had switch from rev. circ. to conv. circ. to work dwn recover pieces of metal and large pieces of formation					
i.d. swivel pooh w/ tbq. and bha i.d. shoe mill					
run hole open ended with collar on bottom to 2977' sdon prep mto run down w/ tbq. as dep as possible and run down hole camera recovery of items in shoe mill and jt wash pipe abbout shoe listed in operattion summary					
travel time					
Report Start Date: 7/19/2012					
Com					
Travel time					
HES mtg, tenet #9, hazard wheel i.d. #9, e-colors #9, calipered tbq elevators.					
Circ fresh water throughout well, about 65 bbis					
RU e-line and downhole camera. Run camera from bottom @ 3172.5' up to 3140'. Noticed csg problems and large chunks of formation at bottom. Got stacked out at around 3174'. RD e-line and camera.					
TOH with tbq then sdon					
Travel time					
Report Start Date: 7/20/2012					



Summary Report

Abandon
Abandon Well - Permanent
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Job End Date: 5/24/2013

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Com					
travel time					
hsm, discuss tenet #10, discuss hazard i.d. wheel #10, discuss e-colors #10, review jsa's and sop's caliper tbg. elevators went through drills					
pu bha					
rih w/ tbg. bha to 3100' tag used wrench to run through and tag 3172.5'					
pu swivel break circ.					
mill from 3172.5 to 3175' plugging up on circ. milled 4 hrs.					
pooh w/ tbg. and i.d. bha recovered 2 large pieces og csg. 2' long by 3/4 wide all twisted up like cork screw large chunks of formation and small pieces of metal and formation bha still looked good will rerun					
pu bha and rih w/ tbg. bha to 1300' sdon					
travel time					
Report Start Date: 7/21/2012					
Com					
travel time					
hsm, discuss tenet 31, discuss hazard i.d. wheel #1, discuss e-colors #1, review jsa's and sop's caliper tbg. elevators					
complete rih w/ tbg. bha to 3100' tag used wrench to turn and run down to 3175' pu swivel and break circ					
mill down to 3181' recovering formation, metal shaving plugging up and torquing circ.					
pooh w/ tbg. i.d. wash pipe recover 3' long by 3" piece of csg. twisted into a spiral had assortment of smaller pieces of metal above and formation piece of csg. was up in top part of 3' sub of wash pipe 65' from bottom					
rih w/ tbg. and bha did not tag 3100' tag at 3159' had to use wrench to run down to 3179' pu swivel and break circ					
mill from 3179' down to 3181.5' had plugging and torque on swivel circ					
pooh w/ tbg. and i.d. wash pipe had no recovery inside shoe or wash pipe sdown prep to rih w/ shoe mill and wash pie monday					
travel time					
Report Start Date: 7/23/2012					
Com					
travel time					
hsm, discus tenet #3, discuss hazard i.d. wheel #3, discuss e-colors #3, review jsa's and sop's caliper tbg. elevators					
rih w/ tbg. bha to 3100' tag used wrench to to run down to 3182.5' pu swivel break circ					
mill for 3182.5 to 3185' plugging up on reverse circ. returns formation only i.d. swivel					
pooh w/ tbg. and shoe mill recovered 5' total length of cored formation in 5 sections					
rih w/ tbg. open ended to 2916' has collar on bottom					
travel time					
Report Start Date: 7/24/2012					
Com					
crew travel					
review jsa's, e-colors,					
mi ru rotary wireline					
circ hole clean with fresh water, caliber tubing elevators, pooh laying down tubing sub, leaving tubing swing @ 3162'					
gih with camera on E-line, go out of tubing at 3160' start recording well conditions, well bore cloudy, pull camera up into tubing and circ hole again, gih looks like a tubing or casing collar @ 3165' (NOTE: good point of interest to look at) just below tubing setting, pull up hole 15' to 3147' gih with camera, same looks like open hole, pulled tubing up to 3127 and looked at sliver of casing down the well bore, pooh with camera, add 20' subs circ hole, gih with camera and relog from 3162 to 3180' start circ fresh water, found wadded up casing at bottom of hole @ 3180, couldn't go any deeper. pooh with camera and rd wireline					
lay down 2 jts, secure well, prepare to gih with concave mill with 4 1/8 drill collars and stabizers in the morning					
crew travel					
Report Start Date: 7/25/2012					
Com					
crew travel					
review jsa's, calibrate tubing elevators,					
pick up and gih with 4 3/4 concave mill, 4 3/4 stablizer, 1 4 1/8 drill collar, 4 3/4 stablizer, 2 4 1/8 drill collars, jars and 96 jts tubing and tag tight spots @ 3133,3140,3147					
start milling and feathering @ 3147, milled to 3148 and picked up on tubing and go back in hole and lost .5 ft, milled from 3147 to 3149 in 45 minutes, mill from 3149 to 3150 in 1.25 hrs, milled from 3150 to 3151 in 37 minutes, continue to mill to 3154' all cuttings were formation and small metal shavings					
circ hole clean					
lay down power swevel and 3 jts, secure well, prepare to continue to mill					
crew travel					
Report Start Date: 7/26/2012					
Com					
crew travel					



Summary Report

Abandon
Abandon Well - Permanent
Job Start Date: 12/16/2011
Job End Date: 5/24/2013

Well Name SKELLY UNIT 934		Lease Skelly Unit	Field Name Fren	Business Unit Mid-Continent	
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Com

review jsa's , caliber tubing elevators

tubing psi 1050, open well to frac tank and blow down well

gih with mill and pick up power sweivel and tag 3140,

start milling and feathering mill to 3149' in 1 hr, returns were 95% metal cuttings and formation, continue to mill to 3155.5', continue to mill for another hour and made no head way, mill wore out

pick up on pipe and circ hole clean

pooh with BHA and tubing, check mill and found mill 80% wore out, found mill cutright was wore out in the middle

gih with 20 stands killstring, secure well and wait on orders

crew travel

Report Start Date: 7/27/2012

Com

crew travel

review jsa's and calibrate tubing elevators for correct size

tubing and casing psi 1000#, blow well down to frac tank , pooh with killstring

pick up new 4 3/4 concave mill and same BHA, gih with 97 jts and tag at 3163', to deep

lay down 1 jt and try to find right mill hole to start milling,

gih with mill and start milling @ 3163', fell thru, went to 3180' couldn't find a place to start milling,

circ hole clean

pooh with tubing and lay down BHA,

gih with 2000' killstring, secure well, prepare to run rbp on monday

crew travel

Report Start Date: 7/30/2012

Com

crew travel

review jsa's and caliber tubing elevators for correct size

flow down well to frac tank, pooh with killstring

lay down drill collars, wash pipe, jars, stabilizers,

gih with extra tubing

lay down extra tubing

gih with peak completion RBP on 71 jts and set RBP @ 2209

circ hole with fresh water

lay down 40 jts and pooh with rest of tubing

gih with peak completion 5 1/2 RBP and set @ 1003 on 32 jts

lay down tubing on racks, dump 2 sacks of sand on top rbp

nd bop and nu wellhead

rd workover rig, suspend operations until drilling rig

Report Start Date: 5/15/2013

Com

ROAD RIG TO LOCATION AND SPOT

OFF LOAD REVERSE PUMP AND PRESS. ON WELL 830# BLEED OFF IN 30 SECONDS ABOUT 3/4 GAL WTR SHUT IN WILL RECHECK PRESS TOMORROW

TRAVEL TIME

Report Start Date: 5/16/2013

Com

TRAVEL TIME

HSM, DISCUSS TENET #6, DISCUSS HAZARD ID WHEEL #6, DISCUSS E-COLORS #6 REFORMED JSA WALK THROUGH W/ CREW AND REVERSE OPERATOR WHILE RIGGING UP

SET WTR TANK BLOW TANK SET PU/LD/ MACHINE SET PIPE RACLS UNLOAD W.S. TALLY

PRESS 350# BLEED OFF IN 10 SECONDS ABOUT 1/4 GAL WTRR

ND WELL HEAD

NU BOP

TEST BLINDS 250/700# HELD 30 MIN BLEED OFF PU PKR 1 JT TBG RIH TO 26' SET PKR TEST PIPE RAMS 250/700# HELD 25 MIN BLEED OFF RELEASE PKR PULL L.D. TBG PKR

PU RETRIEVING HEAD PKR AND TBG RIH TO 1556' CHAIN ON PU/LD MACHINE BROKE COMPLETE PU 31 JTS W/ LIFT LINE TAG 2561' 22' 81ST JT OUT OF HOLE TAG HIGH DID NOT LATCH RBP

PU TBG SWIVEL AND INSTALL STRIPPER CIRC DOWN TO 2582' LATCH RBP RELEASED RBP AND CIRC WELL CLEAN SDON

TRAVEL TIME

Report Start Date: 5/17/2013



Summary Report

Abandon
Abandon Well - Permanent
Job Start Date: 12/16/2011
Job End Date: 5/24/2013

Well Name	Lease	Field Name	Business Unit
SKELLY UNIT 934	Skelly Unit	Fren	Mid-Continent
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation	Mud Line Elevation (ft)
3,750.00	3,761.00	3,763.00, <elvdltmstart>	Water Depth (ft)

Com

TRAVEL TIME

DISCUSSED BOP, FIRE, SPILL, EVACUATION, AND HIGH ANGLE RESCUE DRILLS DISCUSS TENET #7, DISCUSS HAZARD ID WHEEL #7, DISCUSS E-COLORS #7, REVIEW JSA'S AND SOPS CALIPER TBG ELEVATORS AND DOCUMENT ON DAILY SHEET IN DOG HOUSE

PRESS. 0# PRESS PLUG TO 700# HELD 30 MIN BLED OFF PRESS CSG TO 500# HELD 25 MIN OF BLED OFF

PUMP FLUID DOWN TBG W/ TBG SWIVEL RUN DOWN LATCH RBP RELEASE CHECK PRESS 30 MIN TBG

POOH W/ TBG L.D. PKR RBP

PU SN PKR RIH W/ TBG TO 2582' SET PKR

PRESS CSG TO 350# HOLDING

PUMP 50 BBLS FW 1 BPM 1450# TO 1750#

TRAVEL TIME

Report Start Date: 5/18/2013

Com

travel time

hsm, discuss tenet #8, discuss hazard id wheel #8, discuss e-colors #8, review jsa's and sop's caliper tbg elevators document on daily sheet in dog house

tbg press 1100# csg 350# bled off csg bled off tbg and well flowing back fluid from injection rate on friday with fresh wtr flowed 35 bbbls and slowed down

release pkr and circ well with 10 brine well stable

pooh w/ tbg and pk l.d. pkr

rih w/ tbg open ended out of derrick pu 20 jts tbg tag fish at 3150'

circ well w/ 10# brine sisdown

Report Start Date: 5/20/2013

Com

HALLIBURTON NO SHOW MOVED JOB TO TUESDAY 8:A.M. SUPPOSE TO CONTACT TODAY TO INFORM IF JOB IS A GO OR NOT

Report Start Date: 5/21/2013

Com

stand-by no cmt trucks

Report Start Date: 5/22/2013

Com

travel time

hsm, discuss tenet #2, discuss hazard id wheel #2 discuss e-colors #2, review jsa's and sop's caliper tbg elevators and document on daily sheet in dog house

tbg 1000# csg 980# bled off well flowing 1/4 bpm circ well w/ brine

ru hlb mix 25 sks class c cmt w/ 2% ca cld pump 5 bbbls fw ahead of cmt spot from 3150' 2897' l.d 10 jts reverse circ to clean tbg sd 4 hrs. 1 hr 15 min press on tbg 800# csg 780# bled off l.d. 4 jts reverse circ w/ 18 bbbls brine wait 2 hrs 45 min well flowing 1/4 bpm pu tbg rih to 3150' did not tag cmt tag fish same spot vist w/ blm jim amos wanted to spot larger volume cmt mix 110 sks class c cmt w/ 2% ca cld spot from 3150' est to 2020' pooh w/ tbg woc for 48hrs no press gain no flow rih w/ tbg and tag at 2150' taking wt pull up to 2100' and pump down tbg took 1500# to unplug tbg pooh w/ tbg sdon

travel time

Report Start Date: 5/23/2013

Com

travel time

hsm w/ rig crew and cmt crew

rih w/ tbg tag cmt

install stripper mix and pump 220 sks class c cmt w/ 2% ca cld spot fro 2338' to 229' sd woc 4 hrs l.d. 63 jts tbg

rih and tag cmt 229' l.d 3 jts pump 3 bbbls fw mix and pump 17 sks class c cmt spot fro 229' to 15' pooh and l.d. 7 jts tbg

raise floor nd stripper and pump 3/10 bbl class c cmt from 15' to 6" from surface watch 40 min install b-flange w/ 2" gate valve to isolate well sdon

travel time

Report Start Date: 5/24/2013

Com

travel time

hsm discuss jsa sop tenets and drills

0# press nd flange check cmt had 6" free wtr on top cmt 2 1/2 down from surface tagged w/ bar nu flange shut all valves

rig down

road rig to key yard in hobs