Form 3160-5 (August 2007)

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5	Lease Serial No.
	NMNM69369

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. Well Name and No. SOTOL FEDERAL 9 9. API Well No. 30-015-32762

SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well 🖸 Oil Well 🔲 Gas Well 🔲 Other DENISE PINKERTON 2. Name of Operator Contact: CHEVRÓN U.S.A. INC. E-Mail: leakejd@chevron.com Address 3b. Phone No. (include area code) 10. Field and Pool, or Exploratory 15 SMITH ROAD Ph: 432-687-7375 MIDLAND, TX 79705 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State Sec 1 T24S R31E Mer NMP 660FSL 1980FEL EDDY COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

OCD Artesia

☐ Production (Start/Resume) ■ Water Shut-Off ☐ Acidize Deepen Notice of Intent □ Alter Casing Fracture Treat ☐ Reclamation ☐ Well Integrity ☐ Subsequent Report Casing Repair ☐ New Construction ☐ Recomplete Other Successor of Operato □ Change Plans ☐ Plug and Abandon ☐ Final Abandonment Notice ☐ Temporarily Abandon □ Plug Back ■ Water Disposal Convert to Injection

TYPE OF ACTION

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHANGE OF OPERATOR WAS FILED AND APPROVED BY THE NMOCD FOR THE SUBJECT WELL.

PREVIOUS OPERATOR: CHESAPEAKE (147179) NEW OPERATOR: CHEVRON U.S.A. INC. (4323) EFFECTIVE DATE OF CHANGE: 01/15/2013

The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof as described above.

Bond Coverage: CA0329

TYPE OF SUBMISSION

SUBJECT TO LIKE

NMOCD ARTESIA SEE ATTACHED FOR CONDITIONS OF APPROVAL

CARLSBAD FIFLD OFFIC

RECEIVED

JUN **1 8** 2013

Accepted NM	for record DCD	SUBJECT TO LIKE APPROVAL BY STA				
URDade	OCD 6/20/2013					
	e foregoing is true and correct.	sion #206607 verified by the BLM Well Ir				

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

14. I hereby certify that the	ne foregoing is true and correct. Electronic Submission #206607 verifie For CHEVRON U.S.A. IN Committed to AFMSS for processing	C., seni	t to the	Carlsba	d	•		
Name(Printed/Typed) DENISE PINKERTON			Title REGULATORY SPECIALIST					
Signature	(Electronic Submission)	Date 05/08/2013						
THIS SPACE FOR FEDERAL OR STATE OFFICE PRENCY FO								
Approved By	My Mal S	Title						Date
Conditions of approval, if any are attached. Approval of the notice does not warrant or certify that the approval holds legal or equitable title to those rights in the subject lease which would enotic the applicant to conduct operations thereon.		Office	,			1 3 2013		
Title 18 U.S.C. Section 100	and Title 43 U.S.C. Section 1212, make it a crime for any pe	erson kno	wingly a	nd willfü	HALD DEK	EANDWARVAGE!	Menagenc	y of the United

6/13/2013 Approved subject to Conditions of Approval. JDB

Change of Operator

Conditions of Approval

Chevron USA Inc.

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.