Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				111814	
				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☐ Gas Well ☐ Other				8. Well Name and No. HENSHAW FEDERAL A 1	
2. Name of Operator Contact: DENISE PINKERTON CHEVRON U.S.A. INC. E-Mail: leakejd@chevron.com				9. API Well No. 30-015-32891	
3a. Address 3b. Phone No. (include area code) 15 SMITH ROAD Ph: 432-687-7375 MIDLAND, TX 79705 Ph: 432-687-7375			10. Field a N/A	10. Field and Pool, or Exploratory N/A	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County	11. County or Parish, and State	
Sec 14 T16S R30E Mer NMP	1980FSL 1830FEL		EDDY	COUNTY, NM	
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE NATURE OF N	NOTICE, REPORT, O	R OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize	Deepen	☐ Production (Start/R	esume)	
	☐ Alter Casing	Fracture Treat	☐ Reclamation	clamation	
☐ Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomplete	Other	
☐ Final Abandonment Notice	□ Change Plans	□ Plug and Abandon	□ Temporarily Aband	porarily Abandon Successor of Operato	
	□ Convert to Injection	□ Plug Back	■ Water Disposal	•	
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally, it will be performed or provide operations. If the operation res andonment Notices shall be file	give subsurface locations and measu the Bond No. on file with BLM/BIA ults in a multiple completion or reco	red and true vertical depths Required subsequent repoint pletion in a new interval,	of all pertinent markers and zones. orts shall be filed within 30 days a Form 3160-4 shall be filed once	
CHANGE OF OPERATOR WA	AS FILED AND APPROVI	ED BY THE NMOCD FOR TH	E SUBJECT WELL.		
PREVIOUS OPERATOR: CHESAPEAKE (147179) NEW OPERATOR: CHEVRON U.S.A. INC. (4323) EFFECTIVE DATE OF CHANGE: 01/15/2013				RECEIVED	
The undersigned accepts all a operations conducted on the k	pplicable terms, condition	s, stipulations, and restriction eof as described above.		JUN 1 8 2013	
Bond Coverage: CA0329				AMAGRAPHES A	
Accepted for record NMOCD 4/30/	. SU APPI	BJECT TO LIKE ROVAL BY STATE	CONDITI	ONS OF APPROVAL	
4000	7013				
14. I hereby certify that the foregoing is Name(<i>Printed/Typed</i>) DENISE F	true and correct. Electronic Submission #2 For CHEVR Committed to AFMSS fo	06710 verified by the BLM Wel ON U.S.A. INC., sent to the Ca r processing by JERRY BLAKI Title REGUL	ırlsbad		
Tamo(Tranca Typea) DEINIOL (HAVELLION	THE HEGOL	ATOM OF ECIALIST		
Signature (Electronic S	ubmission)	Date 05/08/2	013		

Approved By

Approved By

Title

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction: AU OF LAND MANAGEMENT

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

CARLSBAD FIELD OFFICE

6/13/2013 Approved subject to Conditions of Approval. JDB

Change of Operator

Conditions of Approval

Chevron USA Inc.

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.

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