

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE** Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM030456
2. Name of Operator BOPCO LP		6. If Indian, Allottee or Tribe Name
3a. Address MIDLAND, TX 79702		7. If Unit or CA/Agreement, Name and/or No. 891000303X
3b. Phone No. (include area code) Ph: 432-683-2277		8. Well Name and No. PLU BIG SINKS 1 25 30 USA 1H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T25S R30E SESW 150FSL 1980FWL 32.152717 N Lat, 103.836142 W Lon		9. API Well No. 30-015-40766-00-X1
		10. Field and Pool, or Exploratory WILDCAT
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

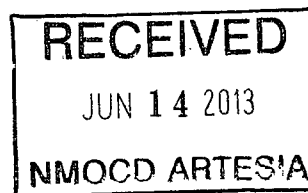
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Due to an oversite in the APD, BOPCO, L.P. is submitting this requested subsequent report to provide information on the Cameron Wellhead System utilized on the PLU Big Sinks 1-25-30 USA 1H. Please see the wellhead information attached as follows:

1. Cameron Field Service Order
2. BOP test chart
3. Wellhead schematic

*Wade 6/20/2013*  
Accepted for record  
NMOC



14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #209796 verified by the BLM Well Information System</b> <b>For BOPCO LP, sent to the Carlsbad</b> <b>Committed to AFMSS for processing by KURT SIMMONS on 06/06/2013 (13KMS6285SE)</b>	
Name (Printed/Typed) CHRISTOPHER VOLEK	Title DRILLING ENGINEER
Signature (Electronic Submission)	Date 06/05/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <b>ACCEPTED</b>	CHRISTOPHER WALLS Title PETROLEUM ENGINEER	Date 06/10/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***



FIELD SERVICE ORDER NO.

370041

## FIELD SERVICE ORDER

SALES ORDER NO. 2963778		PURCHASE ORDER NO./CONTRACT NO.		P.O. DATE	COUNTY	STATE
ORDERED BY BOPCO LP		RIG NAME Lashaw #14		FED. WAT.	FREIGHT	VIA
WELL REFERENCE/OCS NO. PLU Big Sinks 1-25-30 USA 31H		BILL OF LADING		CARRIER		
BILL TO BOPCO		SOLD TO BOPCO		SHIP TO BOPCO		
WELLHEAD	SIZE 18.5 X 13.5	MAKE MB-S-Liner	S/N 2263955-01-01	W.P.	PN	
VALVE	SIZES	MODEL	TRIM	S/N	W.P.	PN
HANGER	SIZE	TYPE	CSG/TBG SIZE 13 3/8	WEIGHT 61#	GRADE J-55	THREAD 1546 AT 11 1/2 x 1 1/2 80%
WORK PERFORMED						
<p>Drive to Shop, loaded 18" test plug, Bx 160, 18 3/8 pipe and temp gun. Drive to location, met with C/M, held JHA. Set up equipment on site. Observed welder cut casing conductor, then cut on 13 3/8 casing 48 1/2 from ground level, placing top of well head 6' below ground level. Loaded, leveled and hoisted equipment. Observed welder weld saw to casing, keeping temp at or below 250 F. Welder failed to weld to 1200 PSI for 15 min. Test cut failed, cracked inside. Broken apart. MBS welder welded inside. Re-Tested - TEST GOOD. Loaded to B, drive back to Shop.</p>						
ITEM						
1	1	Quadr. Gas Monitor	PART NO.	UNIT PRICE	DIS. COUNT	TOTAL
2	1	Test Pump				
F.O.B. MANUFACTURING PLANT						
TOTAL PARTS AND MATERIALS						
LABOR	FROM: HR & DATE S.A.M. 5/8/13	TO: HR & DATE 3 P.M. 5/6/13	REG. HOURS 1.0	O.T. HOURS	F	O.T. RATE
LODGING	FREIGHT OR MISCELLANEOUS		MEALS	MILEAGE	PER MILE	
PERFORMANCE REVIEW						
EXCEEDED EXPECTATIONS				MET EXPECTATIONS	NEEDS IMPROVEMENT	DID NOT MEET EXPECTATIONS
EST. CHARGES				TOTAL CHARGES		
Service man Arrived at Location On Time				<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Service man's Attitude				<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Service man's Competency				<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Service Facility Office Support				<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Did Service man Properly Review CAM issued JHA				<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
OTHER (PLEASE LIST)				<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
CUSTOMER STAMP				RIG DELAY RESULTING FROM CAMERON SERVICE OR EQUIPMENT?		
WELL NAME PLU Big Sinks 1-25-30				<input type="checkbox"/> YES <input type="checkbox"/> NO		
AFE # 23396				IF YES PLEASE GIVE YOUR COMMENTS:		
COST CODE 1120				Completion/Discompletion <input type="checkbox"/>		
DATE 5-8-13				Frac tree <input type="checkbox"/>		
SIGNATURE Michael J. [Signature]				Prod. Tree <input type="checkbox"/>		
MAKE SURE PROPER TAX IS ADDED TO EACH INVOICE				Lubricator <input type="checkbox"/>		
CAMERON REP. Print Scott Lynde				Production <input type="checkbox"/>		
CUSTOMER REP. Print [Signature]				Greasing <input type="checkbox"/>		
				Valve / Act. <input type="checkbox"/>		
				SD Lubricator <input type="checkbox"/>		
				OTHER Work on <input type="checkbox"/>		
				DATE 5/8/13		
				DATE		

Reviewed by District Mgr.

FPR Submitted

☐ YES☐ NO

Signature

FPR#

Date

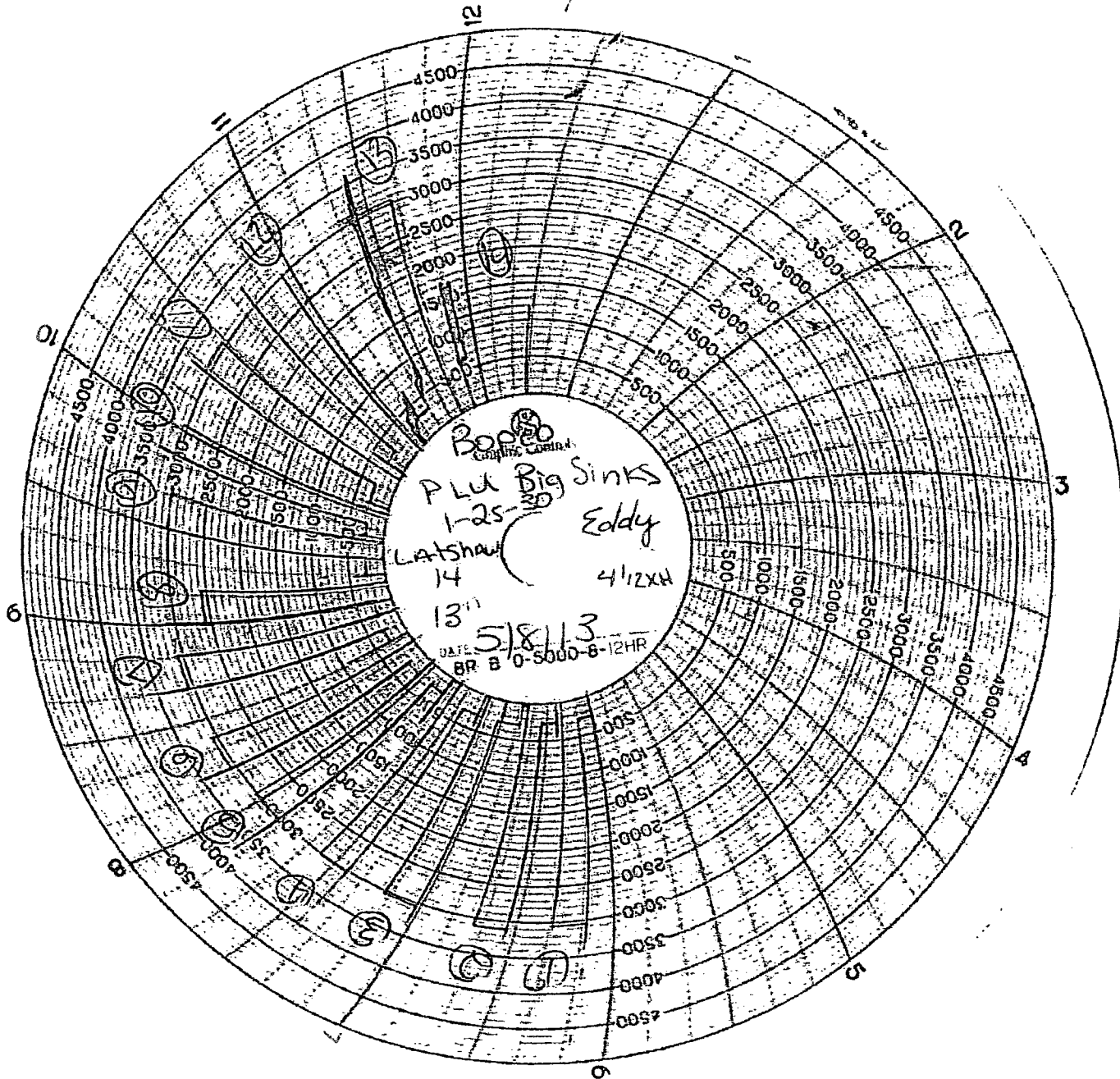
Date

370043

# FIELD SERVICE ORDER

CAM-2303-F

[illegible]





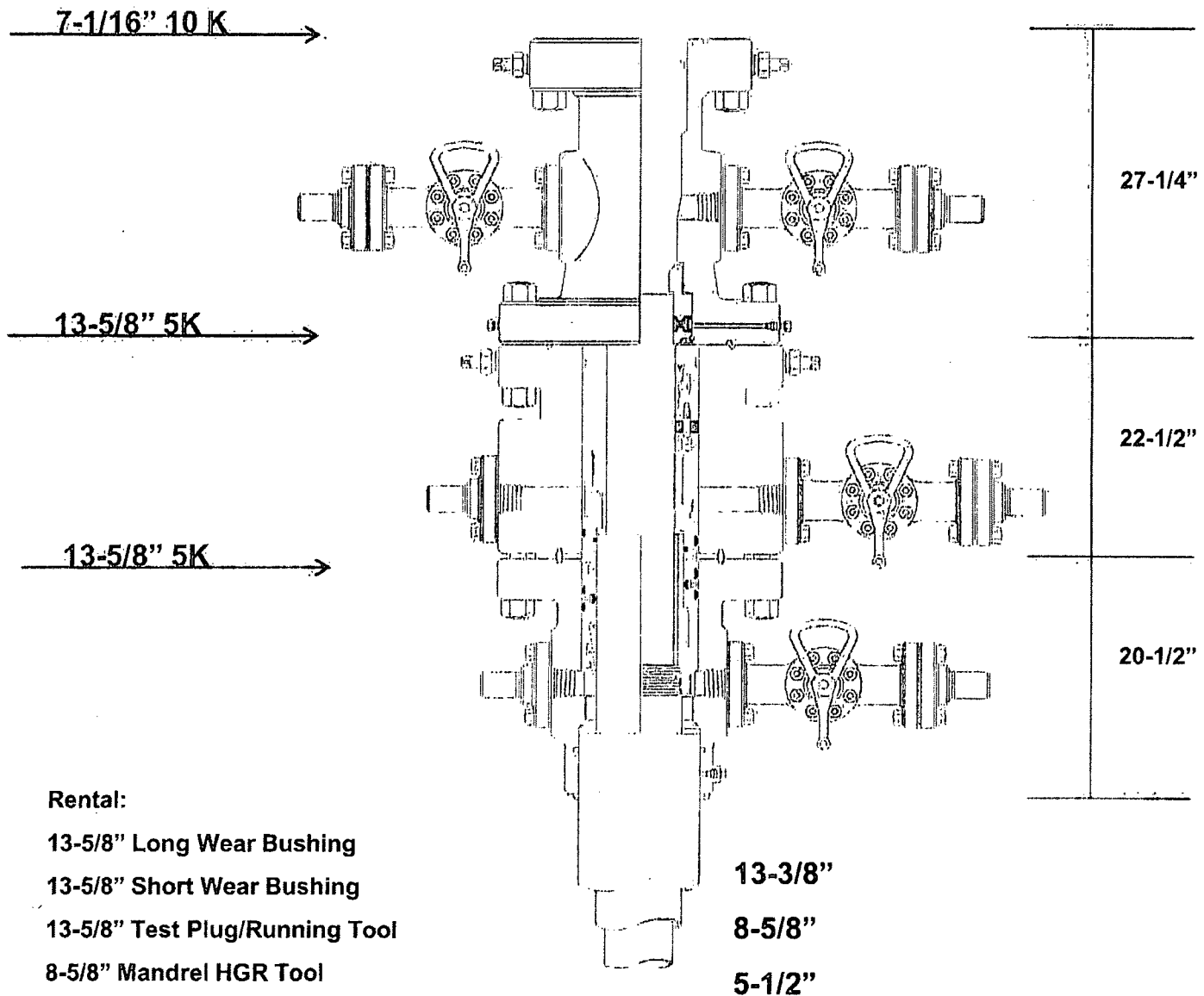
**CUSTOMER: BOPCO**

**PROJECT: Poker Lake Unit Big Sinks 1-25-30 USA#1**

**RIG: Latshaw #14**

**CASING PROGRAM: 13-3/8" x 8-5/8" x 5-1/2"**

**DATE: May 6<sup>th</sup> 2013**



**Rental:**

**13-5/8" Long Wear Bushing**

**13-5/8" Short Wear Bushing**

**13-5/8" Test Plug/Running Tool**

**8-5/8" Mandrel HGR Tool**

**Packoff Support Bushing Running Tool**

**Jetting/Wash Tool**