· District 1, 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico **Energy Minerals and Natural Resources** Department Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, NM 87505

Revised August 1, 2011

Form C-144 CLEZ

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

# Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a

closed-loop system that only use above ground steel tanks or haul-off bins an		· •	
lease be advised that approval of this request does not relieve the operator of liablivironment. Nor does approval relieve the operator of its responsibility to comp			
I On a vota v. V. E. Patra laium Ing			
Operator: V-F Petroleium Inc. OGRID #: 024010			
Address: P.O. Box 1889, Midland, Texas 79702			
Facility or well name: State 23 A #1	OCD Permit Number: _ 21449(		
		J	
U/L or Qtr/Qtr L Section 23 Township 19-S			
Center of Proposed Design: Latitude 32.644		NAD: 🔲 1927 🔲 1983	
Surface Owner: Federal State Private Tribal Trust or Indian A	Allotment		
2.  □ Closed-loop System: Subsection H of 19.15.17.11 NMAC  Operation: □ Drilling a new well ⊠ Workover or Drilling (Applies to act  ⊠ Above Ground Steel Tanks or □ Haul-off Bins	tivities which require prior approval of a per		
3.	·	RECEIVED	
Signs: Subsection C of 19.15.17.11 NMAC		JUN 2 0 2013	
2 12"x 24", 2" lettering, providing Operator's name, site location, and emo	ergency telephone numbers	3011 2 0 2013	
Signed in compliance with 19.15.16.8 NMAC		NMOCD ARTESIA	
<ul> <li>Instructions: Each of the following items must be attached to the applicatatached.</li> <li>□ Design Plan - based upon the appropriate requirements of 19.15.17.1</li> <li>□ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.1</li> <li>□ Closure Plan (Please complete Box 5) - based upon the appropriate requirements of 19.15.17.1</li> <li>□ Previously Approved Design (attach copy of design)</li> <li>□ Previously Approved Operating and Maintenance Plan</li> <li>□ API Number</li> </ul>	1 NMAC ements of 19.15.17.12 NMAC equirements of Subsection C of 19.15.17.9 :		
S.  Waste Removal Closure For Closed-loop Systems That Utilize Above Constructions: Please indentify the facility or facilities for the disposal of lifecilities are required.  Disposal Facility Name:CRI Holdings, LLC (cement cuttings)  Disposal Facility Name:Closest water disposal station (fresh drilling was will any of the proposed closed-loop system operations and associated action Yes (If yes, please provide the information below) ☒ No  Required for impacted areas which will not be used for future service and considered Soil Backfill and Cover Design Specifications based upon the app	Disposal Facility Permit Number: _Inter) Disposal Facility Permit Number: _Inter) Disposal Facility Permit Number: _vities occur on or in areas that will not be used perations:  Disposal Facility Permit Number: _vities occur on or in areas that will not be used perations:  Disposal Facility Permit Number: _Interpolation of Subsection H of Items	R9166 N/A sed for future service and operations?	
Re-vegetation Plan - based upon the appropriate requirements of Sub Site Reclamation Plan - based upon the appropriate requirements of Soboler    6. Operator Application Certification:  I hereby certify that the information submitted with this application is true,	Subsection G of 19.15.17.13 NMAC	lowledge and belief.	
Name (Print): Eric Sprinkle Title: Engineering Technician			
Signature: Ein Sish	D. C. Al.		
e-mail address: eric@vfpetroleum.com	Telephone: 432-683-3344	•	

7.  OCD Approval: ☐ Permit Application (including closure plan) ☐ Closure Pl	an (only)			
OCD Representative Signature:	Approval Date: 6 20/2013			
Title: DIST #SUPERVISO	Approval Date: 6 20/2013  OCD Permit Number: 214490			
8.  Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC  Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report.  The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.				
	Closure Completion Date:			
9. Closure Report Regarding Waste Removal Closure For Closed-loop Systems Instructions: Please indentify the facility or facilities for where the liquids, dril two facilities were utilized.				
Disposal Facility Name:	Disposal Facility Permit Number:			
Disposal Facility Name:	Disposal Facility Permit Number:			
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?  Yes (If yes, please demonstrate compliance to the items below) \sum No				
Required for impacted areas which will not be used for future service and operation     Site Reclamation (Photo Documentation)   Soil Backfilling and Cover Installation   Re-vegetation Application Rates and Seeding Technique	ions:			
Operator Closure Certification:  I hereby certify that the information and attachments submitted with this closure requirements. I also certify that the closure complies with all applicable closure requirements.				
Name (Print):	Title:			
Signature:	Date:			
e-mail address:	Telephone:			

# V-F PETROLEUM INC. – State 23 A #1 L-Section 23, T-19-S, R-29-E: 1,980' FSL & 660 FWL, Eddy County, New Mexico

<u>DESIGN</u>: Closed System with steel pits for Work Over/Reverse Unit Rig for Re-entry

Contact: Wayne Luna, Field Superintendent for V-F Petroleum Inc.

Cell #: 432-557-2688 Office #: 432-683-3344

Monitoring: 24 hour service during drilling time Contact: Chris Mabrey, cell # 432-664-2451

#### Equipment:

250 bbl steel cuttings pits250 bbl suction pit250 bbl return pit1 mud pump1 500 bbl frac tank for fresh water

Cuttings and associated liquids will be hauled to a State regulated third party disposal site: CRI facility,

Permit Number: R9166

CRI will be responsible for hauling clean fluid to the closest water disposal plant.

#### **OPERATIONS:**

Closed Loop equipment will be inspected daily by each tour and any necessary maintenance performed. Any leak in system will be repaired and or/contained immediately.

OCD will be notified within 48 hours of the spill.

Remediation process started immediately.

### **CLOSURE:**

During drilling and closing operations all liquids, drilling fluids and cuttings will be hauled off to the above stated disposal facilities.

Trash Trailer & Toi	let		
• ←		Guy Line Anchors	→ •
			Cutting Pit 250 bbl
		Sucti	on Pit 250 bbl
		Power Swivel	Return Pit Mud Pump
			Water Tank 500 bbl
	Rig	Well Bore	
	Pipe Racks		
<u></u>		·	Core III
			Crew House
<b>◎</b> ←		Guy Line Anchors	•

V-F Petroleum Inc.
State 23 A #1
Lot L – Section 23 – Township 19S – Range 29E
Eddy County, New Mexico

# 7 1/16" 3000# Stipper Head

