OCD Artesia

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No. NMNM29234

DOKENO OF ENIND MINIMOLIMENT
NDRY NOTICES AND REPORTS ON WELLS
use this form for proposals to drill or to re-enter an

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abandoned we	6. If Indian, Allottee of	or Tribe Name			
SUBMIT IN TRI	7. If Unit or CA/Agree	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well	8. Well Name and No. LOTOS 10 FED 6				
2. Name of Operator Contact: RANDI N ATHERTON CHEVRON USA INC E-Mail: RANDIATHERTON@CHEVRON.COM			9. API Well No. 30-015-34944	9. API Well No.	
3a. Address 15 SMITH RD MIDLAND, TX 79705	3b. Phon	ne No. (include area code 2-687-7104		10. Field and Pool, or Exploratory	
4. Location of Well (Footage, Sec., T		11. County or Parish,	and State		
Sec 10 T24S R31E Mer NMP	EDDY COUNTY	/, NM			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
■ Notice of Intent	_	Deepen	Production (Start/Resume)	☐ Water Shut-Off	
☐ Subsequent Report		Fracture Treat	☐ Reclamation	☐ Well Integrity	
	_ , _	New Construction	Recomplete	☑ Other Successor of Operato	
☐ Final Abandonment Notice		Plug and Abandon Plug Back	☐ Temporarily Abandon ☐ Water Disposal	r	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) CHANGE OF OPERATOR WAS FILED AND APPROVED BY THE NMOCD FOR THE SUBJECT WELL. PREVIOUS OPERATOR: CHESAPEAKE (147179) NEW OPERATOR: CHEVRON U.S.A. INC. (4323) EFFECTIVE DATE OF CHANGE: 01/15/2013 The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described above. Bond Coverage: CA0329 SUBJECT TO LIKE APPROVAL BY STATE 14. I hereby certify that the foregoing is true and correct.					
Electronic Submission #206480 verified by the BLM Well Information System For CHEVRON USA INC, sent to the Carlsbad Committed to AFMSS for processing by JERRY BLAKLEY on 05/16/2013 () Name(Printed/Typed) RANDI N ATHERTON Title OFFICE ASSISTANT					
, , , , , , , , , , , , , , , , , , ,	THE IT OIL	7.1.5	_ AGGIOTAIVI		
Signature (Electronic S			0.02010		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE ON/ED					
Approved By JeMy/	Stelly-	Title	HIIIOVLU	Date	
Conditions of approval, if any fire attached ertify that the applicant holds legal or equ which would satisfie the applicant to condu	Approval of this natice does not warran itable title to those lights in the subject lea ct operations thereon.	t or se Office	JUN 1 4 2013		
Title 18 U.S.C. Section 1001 and Title 43 I	J.S.C. Section 1212, make it a crime for an attements or representations as to any matt	ny person knowingly and	willfully-to-make-to-any-department-or	agency of the United	
States any raise, rictitious of fraudulent s	tationions of representations as to any matt	er wittin its jurisdiction.	CARESBAD FIELD OFFICE		

6/14/2013 Approved subject to Conditions of Approval. JDB

Change of Operator

Conditions of Approval

Chevron USA Inc.

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.