

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Record Clean Up

Form C-105  
July 17, 2008

1. WELL API NO.  
30-015-24350

2. Type of Lease  
☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No. E-8560

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:  
☒ COMPLETION REPORT (Fill in boxes # 1 through #31 for State and Fee wells only)  
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes # 1 through #9, # 15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
Kenpo

6. Well Number:  
5

7. Type of Completion:  
☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☒ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator  
Mack Energy Corporation

9. OGRID  
013837

10. Address of Operator  
P.O. Box 960 Artesia, NM 88210

11. Pool name or Wildcat  
SQUARE LAKE,  
Grayburg - SAN ANDRES (57570)

12. Location  
Unit Ltr: E, Section: 13, Township: 16S, Range: 31E, Feet from the N/S Line: North, Feet from the E/W Line: West, County: Eddy, NM

13. Date Spudded: 1/17/2005 (cc), 14. Date T.D. Reached: 1/18/2005, 15. Date Rig Released: 1/20/2005, 16. Date Completed (Ready to Produce): 1/20/2005, 17. Elevations (DF and RKB, RT, GR, etc.): 4398' GR

18. Total Measured Depth of Well: 4250', 19. Plug Back Measured Depth: 4243', 20. Was Directional Survey Made?: No, 21. Type Electric and Other Logs Run:

22. Producing Interval(s), of this completion - Top, Bottom, Name  
4044.5-4080'

23. CASING RECORD (Report all strings set in well)

CASING SIZE, WEIGHT LB./FT., DEPTH SET, HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED

8 5/8", 24# & 32#, 1260', 12 1/4", 600sx, None

5 1/2", 17#, 4250', 7 7/8", 650sx, None

24. LINER RECORD

25. TUBING RECORD

SIZE, TOP, BOTTOM, SACKCEMENT, SCREEN, SIZE, DEPTH SET, PACKER SET

2 3/8 (tubing), 4091'

26. Perforation record (interval, size, and number)  
4044.5-4080', .41, 15 shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL, AMOUNT AND KIND MATERIAL USED  
4044.5-4080', See C-103 for Details

28. PRODUCTION

Date First Production: 1/20/2005, Production Method: 2 x 1 1/2 x 12' pump, Well Status: Producing

Date of Test: 4/1/2013, Hours Tested: 24hrs, Choke Size, Prod'n For Test Period, Oil - Bbl: .30, Gas - MCF: 0, Water - Bbl: .30, Gas - Oil Ratio

Flow Tubing Press., Casing Pressure, Calculated 24-Hour Rate, Oil - Bbl: .30, Gas - MCF: 0, Water - Bbl: .30, Oil Gravity - API - (Corr.): 32.0

29. Disposition of Gas (Sold, used for fuel, vented, etc)  
Sold

30. Test Witnessed By  
Robert C. Chase

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude, Longitude, NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Jerry W. Sherrell, Printed: Name: Jerry W. Sherrell, Title: Production Clerk, Date: 6/20/2013

E-mail Address: jerry@mec.com

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. T"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3322	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3717	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4088	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otztc
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough Q	T.	T. Permian	

OIL OR GAS  
SANDS OR ZONES

No. 1, from ..... to ..... No. 3, from ..... to .....  
No. 2, from ..... to ..... No. 4, from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology