

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM20965

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

RDX FEDERAL COM 17 10H

2. Name of Operator

RKI EXPLORATION & PROD LLC

Contact: JODY NOERDLINGER

E-Mail: jnoerdlinger@rkxp.com

9. API Well No.

30-015-40640-00-S1

3a. Address

210 PARK AVE SUITE 900
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-996-5774
Fx: 405-996-577210. Field and Pool, or Exploratory
UNDESIGNATED

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T26S R30E NENE 275FNL 430FEL

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Initiated completion activities on 12/18/2012:

Ran CBL from 8,119 ft to surface.
PBTD at 12,226 ft.*LRD code 6/24/13*
Accepted for record
NMOCD

Perf and Frac Data: 1/29/2013 - 2/11/2013

Stage One: 11,931 ft - 12,081 ft; Total fluid is 6,995 BBLS, Total Prop is 202,500 lbs.

Stage Two: 11,681 ft - 11,833 ft; Total fluid is 5,687 BBLS, Total Prop is 202,500 lbs.

Stage Three: 11,433 ft - 11,585 ft; Total fluid is 5,841 BBLS, Total Prop is 202,500 lbs.

Stage Four: 11,337 ft - 11,185 ft; Total fluid is 5,361 BBLS, Total Prop is 195,009 lbs.

Stage Five: 10,937 ft - 11,089 ft; Total fluid is 5,294 BBLS, Total Prop is 203,380 lbs.

Stage Six: 10,689 ft - 10,841 ft; Total fluid is 5,554 BBLS, Total Prop is 202,134 lbs.

RECEIVED

JUN 25 2013

NMOCD ARTESIA

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #209427 verified by the BLM Well Information System
For RKI EXPLORATION & PROD LLC, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 06/06/2013 (13KMS6313SE)**

Name (Printed/Typed) JODY NOERDLINGER

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 06/04/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JAMES A AMOS

Title SUPERVISOR EPS

Date 06/22/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #209427 that would not fit on the form

32. Additional remarks, continued

Stage Seven: 10,441 ft - 10,593 ft; Total fluid is 5,540 BBLS, Total Prop is 193,780 lbs.
Stage Eight: 10,193 ft - 10,345 ft; Total fluid is 5,475 BBLS, Total Prop is 225,820 lbs.
Stage Nine: 9,945 ft - 10,095 ft; Total fluid is 5,492 BBLS, Total Prop is 210,260 lbs.
Stage Ten: 9,697 ft - 9,849 ft; Total fluid is 5,831 BBLS, Total Prop is 201,020 lbs.
Stage Eleven: 9,449 ft - 9,601 ft; Total fluid is 5,639 BBLS, Total Prop is 202,920 lbs.
Stage Twelve: 9,201 ft - 9,353 ft; Total fluid is 5,399 BBLS, Total Prop is 199,344 lbs.
Stage Thirteen: 8,953 ft - 9,105 ft; Total fluid is 5,401 BBLS, Total Prop is 200,736 lbs.
Stage Fourteen: 8,855 ft - 8,707 ft; Total fluid is 5,228 BBLS, Total Prop is 196,240 lbs.
Stage Fifteen: 8,457 ft - 8,609 ft; Total fluid is 5,243 BBLS, Total Prop is 208,740 lbs.

Began flowback on 2/13/2013
Ran gas lift valves on 3/5/2013