Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

OCD Artesia

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

5. Lease Serial No. NM015068

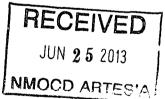
6. If Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well 8. Well Name and No Oil Well Gas Well Other Wilson Federal #1 9. API Well No. 30-015-03492 2. Name of Operator Legacy Reserves Operating LP 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area Turkey Track: 7 RVRS-QU-GB-SA PO Box 10848, Midland, TX 79702 432-689-5200 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Eddy Co., NM 660' FNL & 330' FWL, Unit Letter D, Sec. 33, T-18-S, R-29-E 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Water Shut-Off Production (Start/Resume) ✓ Notice of Intent Alter Casing Fracture Treat Well Integrity Reclamation Other Change of Operator New Construction Casing Repair Recomplete Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Accepted for record

Effective 01/01/2013 COG Operating, LLC transferred operations to Legacy Reserves Operating LP.

The undersigned accepts all applicable terms, conditions, stipulations and restrictions concerning operations on the lease land or portion thereof, as described above.

Legacy Reserves Operating LP bond coverage pursuant to 43 CFR 3104 for lease activities is provided by BLM Bond No. NMB000394.



RECEIVED JUN 2 5 2013 SUBJECT TO LIKE APPROVAL BY STATE NMOCD ARTES'A	SEE ATTACHED FOR CONDITIONS OF APPROVAL
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	
Ernie Hanson	Title Operations Manager
Signature Franz Hann	Date 01/01/2013
THIS SPACE FOR FEDERAL OR STATE OF FICE USE ON A CONTROL OF THE OFFICE OF FICE	
Approved by /s/ Jerry Blakley	Title Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or contact that the applicant holds legal or equitable title to those rights in the subject lease which we entitle the applicant to conduct operations thereon.	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any perfectitious or fraudulent statements or representations as to any matter within its jurisdiction	erson knowingly and willfully to make to any department or agency of the United States any false, BUREAU UF LAND MANAGEMEN. CARL SBAD FIFL D. OFFICE
(Instructions on page 2)	

6/21/2013 Approved subject to Conditions of Approval. Recent Bond review. JDB

Change of Operator Conditions of Approval Legacy Reserves Operating LP.

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. Submit plan for approval of well operations for all TA/SI wells within 90 days of this approval to change operator.
- 9. If a well is not capable of production in paying quantities submit Notice of Intent to P&A or submit documentation proving that well is capable of production in paying quantities within 90 days of approval of change of operator.