

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> July 17, 2008								
		1. WELL API NO. 30-015-38963								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No. X0-0647-0405								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name A State (308701)								
		6. Well Number: 049								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		<b>RECEIVED</b>  JUN 21 2013  <b>NMOCD ARTESIA</b>								
8. Name of Operator Apache Corporation		9. OGRID 873								
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705		11. Pool name or Wildcat Artesia; Glorieta-Yeso (O) (96830)								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	25	17S	28E		380	North	450	East	Eddy
BH:										
13. Date Spudded 03/25/2013	14. Date T.D. Reached 03/30/2013	15. Date Rig Released 03/31/2013		16. Date Completed (Ready to Produce) 05/04/2013		17. Elevations (DF and RKB, RT, GR, etc.) 3664' GR				
18. Total Measured Depth of Well 5700'		19. Plug Back Measured Depth 5655'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CN/Hi-Res LL/BHC/HNGR/CAL				
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry/Tubb 4887'-5414'; Blinebry 4188'-4742'; Glorieta/Paddock 3345'-4100'										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24#		412'		12-1/4"		310 sx Class C		
5-1/2"		17#		5700'		7-7/8"		1150 sx Class C		
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE		DEPTH SET		PACKER SET
						2-7/8"		5619'		
26. Perforation record (interval, size, and number) Blinebry/Tubb 4887'-5414'; (1 SPF, 23 holes) Producing Blinebry 4188'-4742'; (1 SPF, 27 holes) Producing Glorieta/Paddock 3345'-4100'; (1 SPF, 35 holes) Producing										
						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED				
						Blinebry/Tubb    162,078 gals 20#, 210,121# sand, 3851 gals acid, 4746 gals gel				
						Blinebry    183,456 gals 20#, 214,416# sand, 4830 gals acid, 4074 gals gel				
						Glorieta/Paddock    250,950 gals 20#, 307,875# sand, 4956 gals acid, 3276 gals gel				
<b>28. PRODUCTION</b>										
Date First Production 05/04/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Producing				
Date of Test 05/26/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 84	Gas - MCF 146	Water - Bbl. 421	Gas - Oil Ratio 1738			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 39.3				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Apache Corp.			
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 04/03/2013)										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
<input type="checkbox"/> Latitude <input type="checkbox"/> Longitude <input type="checkbox"/> NAD 1927 <input type="checkbox"/> 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name Fatima Vasquez		Title Regulatory Tech		Date 06/18/2013				
E-mail Address Fatima.Vasquez@apachecorp.com										

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 747'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 983'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1568'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1960'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2260'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3604'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3695'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 4281'	T. Gr. Wash	T. Dakota	
T. Tubb 5297'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Bowers - SD 1340'	T. Entrada	
T. Wolfcamp	T. Yeso 3695'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology