Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

**BUREAU OF LAND MANAGEMENT** 

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				1021A	
				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				A/Agreement, Name and/or No.	
Type of Well     Gas Well □ Other				8. Well Name and No. POKER LAKE UNIT 364H	
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com			9. API Well No 30-015-40	o. 0800-00-X1	
3a. Address  3b. Phone No. (include area Ph: 432-221-7379)  MIDLAND, TX 79702			le) 10. Field and Pool, or Exploratory CORRAL CANYON		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11 County or l	Parish, and State	
Sec 33 T24S R30E SWNE 2550FNL 1600FEL				EDDY COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	NDICATE NATURE OF	NOTICE, REPORT, OR C	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resur	ne)	
	☐ Alter Casing	☐ Fracture Treat	■ Reclamation	■ Well Integrity	
Subsequent Report	□ Casing Repair	■ New Construction	■ Recomplete	Other	
☐ Final Abandonment Notice	□ Change Plans	Plug and Abandon	■ Temporarily Abandon	Production Start-up	
	☐ Convert to Injection	Plug Back	■ Water Disposal	Disposal	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for for Horizontal wellbore BHL: NESE, Sec 29, T24S-R3	rk will be performed or provide the doperations. If the operation results bandonment Notices shall be filed of inal inspection.)	Bond No. on file with BLM/BI. s in a multiple completion or recombly after all requirements, inclu  ACCADIOC	A. Required subsequent reports sompletion in a new interval, a Foding reclamation, have been completed for record.	hall be filed within 30 days	
BOPCO, LP respectfully subn for the referenced well. 04/29/13 - 05/01/2013 MIRI - Bun CRI 7500-1000	·		R	ECEIVED	
MIRU. Run CBL 7500-1000. Tag liner top and set 5K. NU frac stac, test csg, tbg and lines (all good). Hydrotest csg while running in hole. SD for frac scheduled 05-21-13.				JUN <b>2 5</b> 2013	
05/16/2013 - 05/22/13 RU frac stack. Move in frac ed	quipment. Frac interval 7802	!-12469 down csg using a	total 1443615 gal	OCD ARTESIA	
14. I hereby certify that the foregoing is	Electronic Submission #211	007 verified by the BLM We	ell Information System		
	nmitted to AFMSS for process	ing by KURT SIMMONS on	06/20/2013 (13KMS6540SE)		
Name(Printed/Typed) TRACIE J	CHERRY	Title REGUI	_ATORY ANALYST		
Signature (Electronic S	Submission)	Date 06/18/2	2013		
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE USE		
Approved By ACCEPTED		JAMES A TitleSUPERVI		Date 06/23/2013	
Conditions of approval, if any, are attache certify that the applicant holds legal or equal which would entitle the applicant to condu		d			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office Carlsbad

## Additional data for EC transaction #211007 that would not fit on the form

## 32. Additional remarks, continued

fluid, 1624492# propant across 15 stages.

05/28/2013 - 05/31/2013 MIRU. Bleed down pressure. Tbg punch 4 1/2 @ 6804 to establish circulation. RU coiled tbg. Drill out balls and seats. RD CT.

06/02/13 POOH w/work string. Run ESP on 2 7/8 tbg to 6815. Hook up to flowline. RD. Clear location. Turn well to production.

06/10/13 First oil production