

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-015-38963 |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | | 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator Apache Corporation | | 6. State Oil & Gas Lease No. X0-0647-0405 |
| 3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705 | | 7. Lease Name or Unit Agreement Name A State (308701) |
| 4. Well Location Unit Letter A : 380 feet from the North line and 450 feet from the East line Section 25 Township 17S Range 28E NMPM County Eddy | | 8. Well Number 049 |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3664' GR | | 9. OGRID Number 873 |
| | | 10. Pool name or Wildcat Artesia; Glorieta-Yeso (O) (96830) |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well as follows:

04/08/13 MIRUSU. RIH w/ bit & tbg. Clean to PBD. Circ hole clean.
04/09/13 Log TOC @ 100'. Perf Blinbry/Tubb @ 4887', 4917', 41', 58', 74', 5000', 20', 49', 73', 90', 5117', 40', 60', 83', 5202', 30', 52', 80', 5300', 29', 58', 89', 5414', w/ 1 SPF, 23 holes. Spot 504 gals 15% Titrate acid. Acidize w/ 3347 gals 15% HCL NEFE acid.
04/22/13 Frac Blinbry/Tubb w/ 162,078 gals 20# & 210,121# sand. Flush w/ 4746 gals 10# linear gel. Set CBP @ 4840'. Perf Blinbry @ 4188', 4210', 23', 49', 70', 91', 4321', 34', 57', 76', 4412', 30', 53', 68', 85', 4507', 30', 55', 81', 4600', 23', 41', 70', 85', 4700', 26', 42', w/1 SPF, 27 holes. Acidize w/ 4830 gals 15% NEFE HCL acid. Frac Blinbry w/ 183,456 gals 20# & 214,416# 16/30 sand. Flush w/ 4074 gals 10# linear gel. Set CBP @ 4150'. Perf Glorieta/Paddock @ 3345', 70', 3400', 30', 59', 98', 3525', 40', 66', 80', 3600', 20', 50', 72', 92', 3710', 26', 45', 72', 3800', 24', 37', 51', 68', 3905', 27', 40', 51', 65', 79', 91', 4030', 60', 80', 4100', w/ 1 SPF, 35 holes. Acidize w/ 4956 gals 15% NEFE acid.
04/23/13 Frac Glorieta/Paddock w/ 250,950 gals 20# & 307,875# 16/30 sand. Flush w/ 3276 gals 10# linear gel.
04/24/13 NU prod spool & BOP. (Continued on pg. 2)

Spud Date:

03/25/2013

Rig Release Date:

03/31/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory Tech I

DATE 06/18/2013

Type or print name Fatima Vasquez

E-mail address: Fatima.Vasquez@apachecorp.com

PHONE: (432) 818-1015

For State Use Only

APPROVED BY:

TITLE

D. S. H. Spenser

DATE

6/26/13

Conditions of Approval (if any):

A State #49
API #30-015-38963
Apache Corp. (873)

Completion continued.

04/25/13 Do CBPs @ 4150' & 4840'. Wash sand to PBTD @ 5655'.
04/26/13 RIH w/ 2-7/8" J-55 6.5# prod tbg. SN @ 5530'. RIH w/ pump & rods.
05/01/13 Set new 640 pumping unit.
05/02/13 Installed electricity.
05/04/13 POP.