10 - 6 B	OCD Artesia					
Form 3160-5 (August 2007)	DEPARTMENT OF THE	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				Lease Serial No. NMLC029395B If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.		
Type of Well Gas Well □ Other				8. Well Name and No. LEE FEDERAL 2		
Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: Fatima.Vasquez@apachecorp.com				9. API Well No. 30-015-30268-00-S1		
3a. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705		3b. Phone No. (include are Ph: 432-818-1015	a code)	10. Field and Pool, or Exploratory LOCO HILLS		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State		
Sec 20 T17S R31E SWNW 1650FNL 990FWL				EDDY COUNTY, NM		
12. CHECI	X APPROPRIATE BOX(ES)	ΓΟ INDICATE NATURE	OF NOTICE, RI	EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSIO	N	TYPE OF ACTION				
Notice of Intent	☐ Acidize☐ Alter Casing	☐ Deepen ☐ Fracture Treat	☐ Product	ion (Start/Resume)	☐ Water Shut-Off☐ Well Integrity	
■ Subsequent Report	☐ Casing Repair	☐ New Construction	on 🗖 Recomp	olete	Other	
☐ Final Abandonment N	otice Change Plans Convert to Injection	☐ Plug and Aband □ Plug Back	=	Temporarily Abandon Venting ng Water Disposal		
If the proposal is to deepen of Attach the Bond under which following completion of the testing has been completed, determined that the site is re Apache is requesting p below due to line capaciprior to flaring. LEE FEDERAL #1 30-LEE FEDERAL #3 30-LEE FEDERAL #6 30-LEE FEDERAL #8 30-LEE FEDERAL #8 30-LEE FEDERAL #10 30 LEE FEDERAL #11 30	ermission to temporarily flare city and over pressuring our versity and over pressure pressu	y, give subsurface locations and de the Bond No. on file with BL results in a multiple completion filed only after all requirements,	measured and true ve M/BIA. Required sul or recompletion in a r including reclamation on the wells listed will be measured	ertical depths of all pertine bequent reports shall be the new interval, a Form 3160 n, have been completed, a JUN NMOCI	ent markers and zones. Filed within 30 days D-4 shall be filed once	
14. I hereby certify that the fore	Electronic Submission	#209740 verified by the BL HE CORPORATION, sent to	the Carlsbad	•		
Name(Printed/Typed) FA	TIMA VASQUEZ		EGULATORY TEC	•		
Signature (Ele	ectronic Submission)	Date 06	/05/2013			
	THIS SPACE I	OR FEDERAL OR ST	ATE OFFICE US	SAPPROVE	D	
_Approved By_JERRY_BLAK	LEY Jemy S	TitleLEAL) PET		Date 06/06/2013	
Conditions of approval, if any, are certify that the applicant holds leg which would entitle the applicant	e attached. Approval of this notice do al or equitable time to those rights in to conduct operations thereon.	es not warrant or he subject lease Office Ca	rlsbad	JUN - 6 201	0	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to the AND HANAGEM ENTIRE United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CARL SBAD FIELD OFFICE

Additional data for EC transaction #209740 that would not fit on the form

32. Additional remarks, continued

LEE FEDERAL #12 30-015-30508 LEE FEDERAL #13 30-015-30425 LEE FEDERAL #14 30-015-32072 LEE FEDERAL #15 30-015-32048 LEE FEDERAL #16 30-015-32049 LEE FEDERAL #17 30-015-32648 LEE FEDERAL #18 30-015-31952 LEE FEDERAL #19 30-015-31962 LEE FEDERAL #20Y 30-015-32087 LEE FEDERAL #21 30-015-32073 LEE FEDERAL #27 30-015-32321 LEE FEDERAL #29 30-015-32376 LEE FEDERAL #30 30-015-32296 LEE FEDERAL #31 30-015-32297 LEE FEDERAL #32 30-015-33214 LEE FEDERAL #34 30-015-32738 LEE FEDERAL #35 30-015-32744 LEE FEDERAL #36 30-015-32739 LEE FEDERAL #37 30-015-32769 LEE FEDERAL #39 30-015-32740 LEE FEDERAL #40 30-015-32745 LEE FEDERAL #41 30-015-39611 LEE FEDERAL #42 30-015-39223 LEE FEDERAL #44 30-015-40031 LEE FEDERAL #45 30-015-40032 LEE FEDERAL #46 30-015-39915 LEE FEDERAL #47 30-015-40033 LEE FEDERAL #48 30-015-39897 LEE FEDERAL #49 30-015-39916 LEE FEDERAL #50 30-015-39888 LEE FEDERAL #51 30-015-40034 LEE FEDERAL #52 30-015-39889 LEE FEDERAL #54 30-015-40100 LEE FEDERAL #56 30-015-40730 LEE FEDERAL #57 30-015-40174 LEE FEDERAL #58 30-015-40175 LEE FEDERAL #59 30-015-4017.6 LEE FEDERAL #60 30-015-40177 LEE FEDERAL #61 30-015-40293 LEE FEDERAL #62 30-015-40294

LEE FEDERAL #63 30-015-40295

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

6/6/2013

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface. JDB652013