Type of Well   Gas Well   Other   Cented   FATBMA VASQUEZ   Subgraph Report   Condition	1 to 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		OCD Artesia			
SUBDITY NOTICES AND REPORTS ON WELLS  Do not use fills form for proposals to difful for to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE - Other instructions on reverse side.  1. Type of Well  2. Name of Operator.  A PACHE CORPOPATION  E-Malt Fatimal Abandone vome 1. Experimental such as the part of the state		DEPARTMENT OF THE INTERIOR			OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.  1. Type of Will	SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an					
1. Type of Well    Sol Well   Giss Well   Other   Cornect: FATIMA VASCUEZ   S. Med Digners and Mo.   LEE FEDERAL 2				6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name	
Same of Operation   Content   Content   FaTIMA VASQUEZ   S. API Well No. 2015-30268-00-51   30-015-30268   30-015-30268   30	SUBMIT II	N TRIPLICATE - Other instru	ıctions on reverse side.	7. If Unit or CA/Agr	eement, Name and/or No.	
APACHE CORPORATION E-Mail: Fatima Vasaquez@ apachecorp.com 30-015-30288-09-05-31 3.0. Addrase 3.	- •					
Sac 20 FITERANS AIRPARK LANE SUITE 3000 Pht: 432-818-1015 LOCO HILLS MIDLAND, IX 79705 4. Location of Well (Footage, Sec. T. R. M. or Survey Description)  11. Conny or Parish, and State EDDY COUNTY, NM  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  13. Describe Toposed or Complete Operation (clearly state all perintent details, including estimated stating date of any proposed work and approximate duration thereof. If the purposal is in despend includingly repropriate bortizentially, site of the perintent details, including estimated stating date of any proposed work and approximate duration thereof. If the proposal is in despend including the representation in sales in a manufactor and trave vertical depths of all perintent autorise hardening the complete. Final Abandomen However operations. If the operation results in a multiple completion or tecompletion in a local variance, sinching recomplete, and the operation state in a multiple completion or recompletion in a local variance of the involved operations. If the operation results in a multiple completion or recompletion in a local variance of the involved operations. If the operation results in a multiple completion or tecompletion in a local variance and cannot determined that the site is ready for final inspection.]  Apache is requesting permission to temporarily flare 4M mct a day for 90 days on the wells listed below due to line capacity and over pressuring our vessels at the battery. Gas will be measured period to flaring.  LEE FEDERAL #2 30-015-30288  LEE FEDERAL #3 30-015-30288  LEE FEDERAL #3 30-015-30288  LEE FEDERAL #3 30-015-30289  LEE FEDERAL #3 30-015-30280  LE						
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION    Acidize	303 VETERANS AIRPARK LANE SUITE 3000 Ph: 432-		Ph: 432-818-1015	e) 10. Field and Pool, o LOCO HILLS	LOCO HILLS	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Intent	4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish	11. County or Parish, and State	
TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Intent	Sec 20 T17S R31E SWI	NW 1650FNL 990FWL		EDDY COUNT	Y, NM	
Notice of Intent	12. CHECK	APPROPRIATE BOX(ES) T	O INDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA	
Subsequent Report	TYPE OF SUBMISSION		TYPE OF ACTION			
LEE FEDERAL #5 30-015-33029 LEE FEDERAL #8 30-015-30598 LEE FEDERAL #8 30-015-30598 LEE FEDERAL #10 30-015-30511 SUBJECT TO LIKE APPROVAL BY STATE  14. Thereby certify that the foregoing is true and correct.  Electronic Submission #209740 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by JEFRY BLAKLEY on 06/06/2013 (13JDB0193SE) Name (Printed/Typed) FATIMA VASQUEZ  Title REGULATORY TECH  Signature (Electronic Submission)  Date 06/05/2013  THIS SPACE FOR FEDERAL OR STATE OFFICE USEA PPROVED  Approved By JERRY BLAKLEY  Approved By JERRY BLAKLEY  Conditions of approval, if any, are attached. Approval of this notice does not warfant or certify that the applicant holds legal or guitable tight to those rights in the subfect lease	☐ Subsequent Report ☐ Final Abandonment Not  13. Describe Proposed or Comple If the proposal is to deepen dir Attach the Bond under which following completion of the ir testing has been completed. F determined that the site is read  Apache is requesting pe below due to line capaci prior to flaring.  LEE FEDERAL #1 30-01 LEE FEDERAL #2 30-01	Alter Casing Casing Repair Change Plans Convert to Injection Ted Operation (clearly state all pertinectionally or recomplete horizontally the work will be performed or provictively doperations. If the operation inal Abandonment Notices shall be fly for final inspection.)  Trmission to temporarily flare 4 ty and over pressuring our versions of the performed or provice the performance of the	☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back ent details, including estimated starting, give subsurface locations and mease the Bond No. on file with BLM/BI results in a multiple completion or recited only after all requirements, including the model of the battery. Gas will be completed for record NMOCO	Recomplete Temporarily Abandon Water Disposal  mg date of any proposed work and appropriate and true vertical depths of all pertical. Required subsequent reports shall be completion in a new interval, a Form 3 inding reclamation, have been completed be measured  RE	Well Integrity Other Venting and/or Flari ng  oximate duration thereof. inent markers and zones. the filed within 30 days (60-4 shall be filed once), and the operator has  CEIVED  N 1 0 2013	
For APACHE CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by JERRY BLAKLEY on 06/06/2013 (13JDB0193SE)  Name(Printed/Typed) FATIMA VASQUEZ  Title REGULATORY TECH  Signature (Electronic Submission)  Date 06/05/2013  THIS SPACE FOR FEDERAL OR STATE OFFICE USEA PORTO Approved By JERRY BLAKLEY  Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease	LEE FEDERAL #6 30-0- LEE FEDERAL #8 30-0- LEE FEDERAL #10 30-0- LEE FEDERAL #11 30-0	15-30424 (C) 15-30598 (D) 15-30511 (D) 15-32737 (AP) 15-32737 (AP) 15-32737 (D) 15-3277 (	UBJECT TO LIKE PROVAL BY STATE	SEE ATT CONDITION	ACHED FOR	
THIS SPACE FOR FEDERAL OR STATE OFFICE USEAPPROVED  Approved By JERRY BLAKLEY  Conditions of approval, if any, are attached. Approved of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease	Name(Printed/Typed) FAT	For APACH Committed to AFMSS for pro-	HE CORPORATION, sent to the cessing by JERRY BLAKLEY or	Carlsbad n 06/06/2013 (13JDB0193SE)		
Approved By JERRY BLAKLEY MAY State O6/06/2013  Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease	Signature (Elect					
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable the to those rights in the subject lease		THIS SPACE F	OR FEDERAL OR STATE	OFFICE USEAPPROV	FD	
	Conditions of approval, if any, are certify that the applicant holds lega	attached. Approval of this notice doe I or equitable time to those rights in the	es not way ant or the subject lease	JUN - 6 2		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make the CARL SBAD FIELD OFFICE CARL SBAD FIELD OFFICE

## Additional data for EC transaction #209740 that would not fit on the form

## 32. Additional remarks, continued

LEE FEDERAL #12 30-015-30508 LEE FEDERAL #13 30-015-30425 LEE FEDERAL #14 30-015-32072 LEE FEDERAL #15 30-015-32048 LEE FEDERAL #16 30-015-32049 LEE FEDERAL #17 30-015-32648 LEE FEDERAL #18 30-015-31952 LEE FEDERAL #19 30-015-31962 LEE FEDERAL #19 30-015-32087 LEE FEDERAL #21 30-015-32073 LEE FEDERAL #27 30-015-32321 LEE FEDERAL #29 30-015-32376 LEE FEDERAL #30 30-015-32296 LEE FEDERAL #31 30-015-32297 LEE FEDERAL #32 30-015-33214 LEE FEDERAL #34 30-015-32738 LEE FEDERAL #35 30-015-32744 LEE FEDERAL #36 30-015-32739 LEE FEDERAL #37 30-015-32769 LEE FEDERAL #39 30-015-32740 LEE FEDERAL #40 30-015-32745 LEE FEDERAL #41 30-015-39611 LEE FEDERAL #42 30-015-39223 LEE FEDERAL #44 30-015-40031 LEE FEDERAL #45 30-015-40032 LEE FEDERAL #46 30-015-39915 LEE FEDERAL #47 30-015-40033 LEE FEDERAL #48 30-015-39897 LEE FEDERAL #49 30-015-39916 LEE FEDERAL #50 30-015-39888 LEE FEDERAL #51 30-015-40034 LEE FEDERAL #52 30-015-39889 LEE FEDERAL #54 30-015-40100 LEE FEDERAL #56 30-015-40730 LEE FEDERAL #57 30-015-40174 LEE FEDERAL #58 30-015-40175 LEE FEDERAL #59 30-015-4017.6 LEE FEDERAL #60 30-015-40177 LEE FEDERAL #61 30-015-40293 LEE FEDERAL #62 30-015-40294 LEE FEDERAL #63 30-015-40295

# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 6/6/2013

# **Condition of Approval to Flare Gas**

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface. JDB652013