State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe,								ation Division St. Francis Dr. NM 87505				Submit one copy to appropriate District Office AMENDED REPORT				
F	I			EST FO	R ALL	OWABL	E AN	ID AUT	OH				RAN	SP	ORT	
Operator n Apache Corpo		² OGRID Number					er 873									
303 Veterans Midland TX 7		³ Reason for Filing Co NW / 05/14/2013														
							ieta-Yeso (O)					⁶ Pool Code 96830				
⁷ Property Code 308701 H. ¹⁰ Surface Loc		4:		perty Name A			State NS			L-6747		9 W	⁹ Well Numbe		r 059	
Ul or lot no.			vnship Range		Lot Idn Feet from t		he North/South Line		Feet from the		East/West line		ne	County		
E	25		7S	28E	2310		North			1100		West			Eddy	
	_	Hole L														
UL or lot no.	Section	on Tow	nship	Range	Lot Idn	Feet from t	he North/South		line	Feet from the		East/V	Vest li	ne	County	
¹² Lse Code	de 13 Producing 1		ethod	14 Gas Co	nnection	ection 15 C-120 P		rmit Number 16 (oto 17 C-1		C 12	9 Expiration Date	
S		Code P			ate		emit Number " (2-129 Effective Da		vate	ate C-1.		- Expiration Date		
III Oil a	nd Ga	·····	P 05/14/2013													
18 Transpor		is IIII	isport.		¹⁹ Transı	porter l	orter Name							²⁰ O/G/W		
OGRID				and Address												
4:		4200 E	East S	d Service kelly Dri [,] 1135		700								G		
252293	Tulsa OK 74135 Holly Energy Pipeline												a 100 % . 1000.	0		
			Quay	/ PO Bo		٠										
								RECEIVED								
							JUN 2 8 2013				2 2 3					
						NM	NMOCD ARTESIA					2.4.6.6.6.6.6.6.6.6.6.6.6.6.6.6.6.6.6.6.				
IV. Well		oletion	Data				,	· .				i.	.78 mg gr	to AMBERTA AFFECTABLE COLUMN TO FACE SOLVER AND AFFECTABLE AND AFFECTABLE AND AFFECTABLE AND AFFECTABLE AND AF		
²¹ Spud Da	ite	22	Ready				²⁴ PBTD			²⁵ Perforatio						
04/08/2013		05/14/2		1		5698'		5660'		3586'-548						
²⁷ Hole Size		e 28		28 Casing	Casing & Tubing Size		²⁹ Depth So		et			³⁰ Sacks Cement				
12-1/4"			- 8			3-5/8"		427'					320 sx Class C			
. 7-7/8"					5-1/2"		5698'					1080 sx Class C				
Tubing			2		2-7/8"			5631'								
												1				
V. Well Test I			Dolisio	ry Date 33 Test Date			³⁴ Test Lengtl			h ³⁵ Tbg. Pr			ressure 36 Csg. Pressure			
05/14/20	13	05/14		2013 06		24/2013		24		Tog.		g, r ress	Tressure			
³⁷ Choke Si	³⁷ Choke Size		³⁸ Oil 77		39	³⁹ Water 410		⁴⁰ Gas 114							⁴¹ Test Method	
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:								OIL CONSERVATION DIVISION Approved by: Radogs								
Printed name: Fatima Vasqu	Title: Supervisor Approval Date:															
Title: Regulatory Te	Аррі	Approval Date: 7/1//3														
E-mail Addres Fatima.Vasqu																
Date: 06/25/2013			ne: 2) 818-10	15				,								