


Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>				<b>Form C-105</b> July 17, 2008			
		1. WELL API NO. 30-015-38967		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No. X0-0647-0405			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>									
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name <b>A State (308701)</b>					
				6. Well Number: <b>059</b>		RECEIVED			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				JUN 28 2013					
8. Name of Operator <b>Apache Corporation</b>				9. OGRID <b>873</b>		NMOCD ARTESIA			
10. Address of Operator <b>303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705</b>				11. Pool name or Wildcat <b>Artesia; Glorieta-Yeso (O) (96830)</b>					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line		
Surface:	E	25	17S	28E		2310	North		
BH:									
13. Date Spudded 04/08/2013	14. Date T.D. Reached 04/13/2013	15. Date Rig Released 04/14/2013	16. Date Completed (Ready to Produce) 05/14/2013		17. Elevations (DF and RKB, RT, GR, etc.) 3668' GR				
18. Total Measured Depth of Well 5698'		19. Plug Back Measured Depth 5660'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run HNGR/Hi-Res LL/BHC/CN/CAL			
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry/Tubb 4984'-5484'; Blinebry 4179'-4891'; Glorieta/Paddock 3586'-4112'									
<b>23. CASING RECORD (Report all strings set in well)</b>									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED				
8-5/8"	24#	427'	12-1/4"	320 sx Class C					
5-1/2"	17#	5698'	7-7/8"	1080 sx Class C					
<b>24. LINER RECORD</b>									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD				
					SIZE	DEPTH SET	PACKER SET		
					2-7/8"	5631'			
26. Perforation record (interval, size, and number) Blinebry/Tubb 4984'-5484'; (1 SPF, 27 holes) Producing Blinebry 4179'-4891'; (1 SPF, 33 holes) Producing Glorieta/Paddock 3586'-4112'; (1 SPF, 28 holes) Producing				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
				DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED					
				Blinebry/Tubb      161,700 gals 20#, 200,920# sand, 3544 gals acid, 4746 gals gel					
				Blinebry      239,358 gals 20#, 275,968# sand, 4032 gals acid, 4032 gals gel					
				Glorieta/Paddock      180,684 gals 20#, 219,870# sand, 3528 gals acid, 3444 gals gel					
<b>28. PRODUCTION</b>									
Date First Production 05/14/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit			Well Status (Prod. or Shut-in) Producing				
Date of Test 06/24/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 77	Gas - MCF 114	Water - Bbl. 410	Gas - Oil Ratio 1481		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 39.3			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Apache Corp.			
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 04/17/2013)									
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.									
33. If an on-site burial was used at the well, report the exact location of the on-site burial:									
Latitude				Longitude		NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature 		Printed Name Fatima Vasquez		Title Regulatory Tech		Date 06/26/2013			
E-mail Address Fatima.Vasquez@apachecorp.com									

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# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 673'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 906'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1488'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1882'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2173'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3555'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3686'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry 4271'	T. Gr. Wash	T. Dakota	
T. Tubb 5272'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Bowers - SD 1263'	T. Entrada	
T. Wolfcamp	T. Yeso 3686'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology