

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011										
		1. WELL API NO. 30-015-31797														
		2. Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN														
		3. State Oil & Gas Lease No.														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing: COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name WALTERTHON FEE										
<input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number: 001										
7. Type of Completion						<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED JUL 01 2013 NMOCD ARTESIA </div>										
8. Name of Operator LYNX PETROLEUM CONSULTANTS, INC.				9. OGRID 13645												
10. Address of Operator P.O. BOX 1708, HOBBS, NM 88241				11. Pool name or Wildcat CARLSBAD; WOLFCAMP, EAST (GAS)												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	A	21	22S	27E		860	NORTH	948	EAST	EDDY						
BH:																
13. Date Spudded 6/14/01	14. Date T.D. Reached 5/7/13	15. Date Rig Released 5/17/13		16. Date Completed (Ready to Produce) 5/24/13		17. Elevations (DF and RKB, RT, GR, etc.) 3109' GL										
18. Total Measured Depth of Well 11990'		19. Plug Back Measured Depth 10365'		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run NONE										
22. Producing Interval(s), of this completion - Top, Bottom, Name WOLFCAMP 9731-10275'																
23. CASING RECORD (Report all strings set in well)																
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13 3/8"	48#	401'		17 1/2"		425 SX Circ Surf										
9 5/8"	36#	1755'		12 1/4"		600 SX Circ Surf										
7"	23#	9032'		8 3/4"		1600 SX Circ Surf										
4 1/2"	11.6#	11990'		6 1/8"		300 SX 9000' CBL										
24. LINER RECORD						25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET								
						2 3/8"	9626'	9626'								
26. Perforation record (interval, size, and number) 9731-44', 9848-56', 9885-92', 9898-9904' 1 jsp (36 holes) 10254-75' & 10180-90', 1 jsp (33 holes)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9731-9904' OA 1 jsp</td> <td>2000 gals. 15% HCL-NE-FE + 101000# sand</td> </tr> <tr> <td>10180-275' OA 1 jsp</td> <td>2000 gals. 15% HCL-NE-FE + 40000# sand</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9731-9904' OA 1 jsp	2000 gals. 15% HCL-NE-FE + 101000# sand	10180-275' OA 1 jsp	2000 gals. 15% HCL-NE-FE + 40000# sand
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED															
9731-9904' OA 1 jsp	2000 gals. 15% HCL-NE-FE + 101000# sand															
10180-275' OA 1 jsp	2000 gals. 15% HCL-NE-FE + 40000# sand															
28. PRODUCTION																
Date First Production 5/24/13		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing										
Date of Test 6/5/13	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1	Gas - MCF 26	Water - Bbl. 25	Gas - Oil Ratio									
Flow Tubing Press 350	Casing Pressure -	Calculated 24-Hour Rate	Oil - Bbl. 1	Gas - MCF 26	Water - Bbl. 25	Oil Gravity - API - (Corr.) 58.4										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By									
31. List Attachments																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude Longitude NAD 1927 1983																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature		Printed Name		Title		Agent		Date 6/27/13								
E-mail Address																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 10324'	T. Kirtland	T. Penn. "B"
B. Salt 1641'	T. Atoka 10758'	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	T. Morrow Clastics
T. Tubb	T. Delaware Sand 1903'	T. Morrison	T. Lower Morrow
T. Drinkard	T. Bone Springs 5337'	T. Todilto	
T. Abo	T. 1 st Bone Springs	T. Entrada	
T. Wolfcamp 8972'	T. 2 nd Bone Spring Sand	T. Wingate	
T. Penn	T. 3 rd Bone Spring Sand	T. Chinle	
T. Cisco (Bough C)	T. Morrow 11463'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from to feet.....

No. 3, from to feet.....

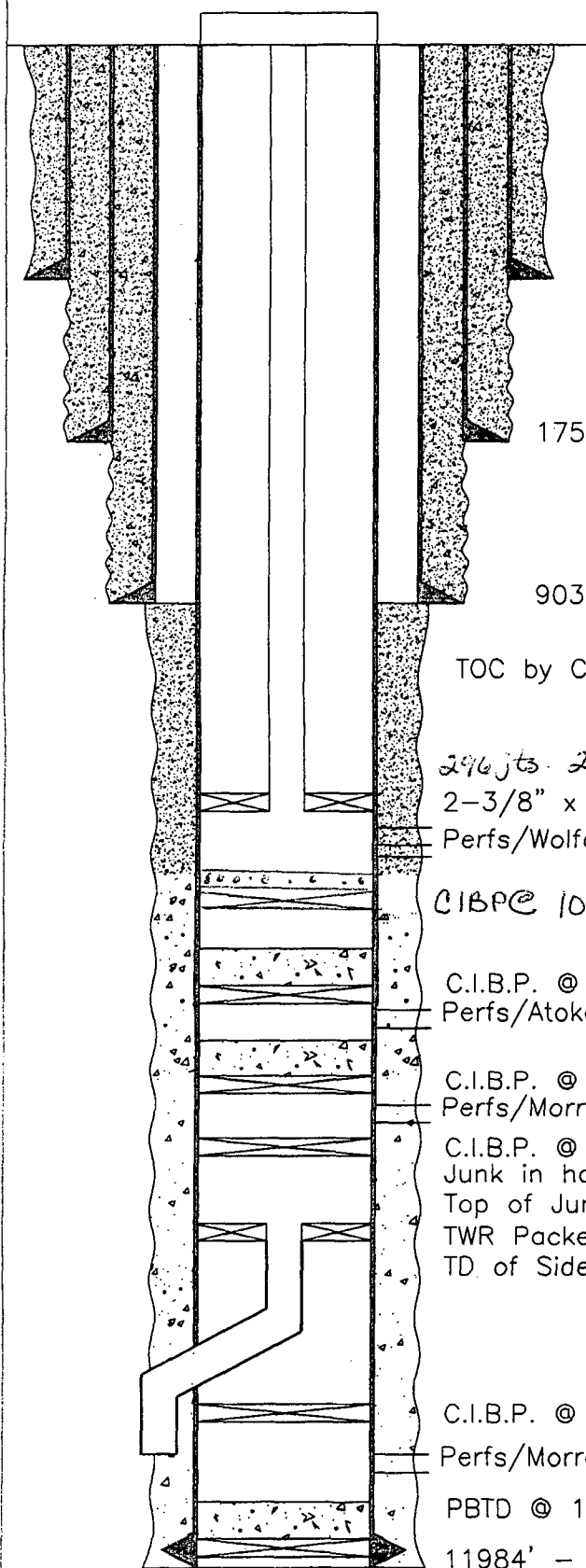
LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Actual Wellbore Wolfcamp Recompletion
06/17/13

Elevation: 3109GL KB: +18'



17-1/2" Hole
401' - 13-3/8", ST&C Casing
Cemented w/425 sxs. Circulated to Surf.

12-1/4" Hole
1755' - 9-5/8", J-55, 36#, ST&C Casing.
Cemented w/600 sxs. Circulated to Surface

8-3/4" Hole
9032' - 7", P-110 & N-80, 11.6#, LT&C Casing.
Cemented w/1600 sxs. Circulated to Surface

TOC by CBL 9000'

296 jts. 2 3/8", 4.7# N-80 EUE @ 9626'

2-3/8" x 4-1/2" Production Packer @ 9626'

Perfs/Wolfcamp 10254'-75', 10180'-90', 9731'-9904' OA

C.I.B.P. @ 10,400' capped w/35' cement plug
6-1/8" Hole

C.I.B.P. @ 11000' capped w/35' cement plug
Perfs/Atoka 11029'-11344' Overall

C.I.B.P. @ 11450' capped w/35' cement plug
Perfs/Morrow 11466'-71', 11480'-82', 11485'-88'

C.I.B.P. @ 11495'
Junk in hole; Spear, 2 Drill Collars, Bumper Sub
Top of Junk @ +/-11557'
TWR Packer & 2-7/8" liner assembly @ 11644'
TD of Sidetrack hole at 11760'

C.I.B.P. @ 11700'
Perfs/Morrow 11888'-98', 11732'-50'

PBTD @ 11415'
11984' - 4 1/2", 11.6#, P-110
Cement w/300 sxs. Class 'H'

T.D. @ 11984

Lynx Petroleum Cons.
Walterthon Fee No. 1
860' FNL & 948' FEL
Sec. 21, T-22S, R-27E
Eddy County, N.M.