

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-41022
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator APACHE CORPORATION		6. State Oil & Gas Lease No.
3. Address of Operator 303 Veterans Airpark Lane, #3000, Midland, TX 79705		7. Lease Name or Unit Agreement Name A STATE
4. Well Location Unit Letter: J 2210 feet from the SOUTH line and 1650 feet from the EAST line Section 26 Township: 17S Range: 28E NMPM EDDY County		8. Well Number: 080
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3665 GR		9. OGRID Number: 873
		10. Pool name or Wildcat ARTESIA; GLORIETA-YESO (O)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

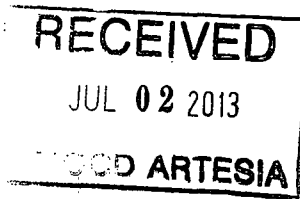
SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/1/2013 - This well was TD'd on 6/27/13 at 5915' in the Tubb formation. Because the well was permitted to 5700' Apache wishes to provide the OCD the following additional information: The casing/cement program was changed to run 5915' of 5 1/2" 17# casing and cemented with 1090 sx of cement.



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Vicki Brown TITLE DRILLING TECH DATE July 1, 2013

Type or print name Vicki Brown E-mail address: vicki.brown@apachecorp.com PHONE: 432-818-1117

For State Use Only

APPROVED BY: T. C. Shepard TITLE Poolgist DATE 7/2/2013

Conditions of Approval (if any):

'AFTER THE FACT'