

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM100555

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No. **30-015-36282**
Multiple--See Attached9. API Well No.
Multiple--See Attached10. Field and Pool, or Exploratory
ROCK SPUR-BONE SPRING11. County or Parish, and State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
COG PRODUCTION LLCContact: STORMI DAVIS
E-Mail: sdavis@concho.com3a. Address
2208 W MAIN STREET
ARTESIA, NM 882103b. Phone No. (include area code)
Ph: 575-748-6946
Fx: 575-748-69684. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple--See Attached

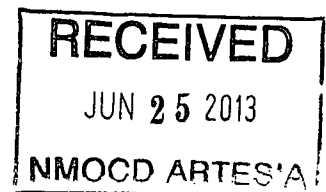
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commingling	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Effective May, 2010, the RBP @ 5900' was pulled and the well was downhole commingled.

Order DHC-4312

Brushy Draw; Delaware C 2
Rock Spur; Bone Spring C 1*Accepted for record*
6/26/13
NMOC

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #209255 verified by the BLM Well Information System
For COG PRODUCTION LLC, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 06/06/2013 (13KMS6303SE)**

Name (Printed/Typed) STORMI DAVIS

Title PREPARER

Signature (Electronic Submission)

Date 06/03/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**JAMES A AMOS
Title SUPERVISOR EPS

Date 06/22/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #209255 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM100555	NMNM100555	COOPER 31 FEDERAL 1	30-015-36282-00-S1	Sec 31 T25S R29E NENE 660FNL 660FEL
NMNM100555	NMNM100555	COOPER 31 FEDERAL 1	30-015-36282-00-C1	Sec 31 T25S R29E NENE 660FNL 660FEL

ATS-08-239

APR 11 2008

OCD-ARTESIA

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Form 3160-3
(April 2004)

OCD-ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. NM 100555
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator OGX Resources, LLC		7. If Unit or CA Agreement, Name and No. N/A
3a. Address POB 2064 Midland, TX 79702		8. Lease Name and Well No. Cooper Federal #1 37127
3b. Phone No. (include area code) 432-685-1287		9. API Well No. 30-015-36282
4. Location of Well (Report location clearly and in accordance with any State requirements *) At surface 660' FNL & 660' FEL At proposed prod. zone A		10. Field and Pool, or Exploratory Rock Spur; Bone Spring
14. Distance in miles and direction from nearest town or post office* 16 miles southeast of Malaga, NM		11. Sec., T. R. M. or Blk. and Survey or Area Sec. 31, T-25S, R-29E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 660'	16. No. of acres in lease 40	17. Spacing Unit dedicated to this well Northeast/ 1/4 1/4 of Section 31
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. N/A	19. Proposed Depth 7,000' 7500' per Sunday Well HX 18	20. BLM/BIA Bond No. on file NMB 000244
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 2976' GL	22. Approximate date work will start* 02/15/2008	23. Estimated duration 30 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature <i>Angela Lightner</i>	Name (Printed/Typed) Angela Lightner angela@rkford.com	Date 01/11/2008
Title Consultant 432-682-0440 office		

Approved by (Signature) <i>/s/ Don Peterson</i>	Name (Printed/Typed) Don Peterson	Date APR 09 2008
Title FOR FIELD MANAGER		Office CARLSBAD FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

APPROVAL FOR TWO YEARS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

If earthen pits are used in association with the drilling of this well, an OCD pit permit must be obtained prior to pit construction.

CARLSBAD CONTROLLED WATER BASIN

SEE ATTACHED FOR
CONDITIONS OF APPROVALAPPROVAL SUBJECT TO
GENERAL REQUIREMENTS
AND SPECIAL STIPULATIONS
ATTACHED

DISTRICT I
1820 N. French Dr., Hobbs, NM 88240

DISTRICT II
1301 W. Grand Avenue, Arleta, NM 88210

DISTRICT III
1000 Rio Bravos Rd., Aztec, NM 87410

DISTRICT IV
1820 S. St. Francis Dr., Santa Fe, NM 87506

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised October 12, 2005

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-36282	Pool Code 52775	Pool Name Rock Spur; Bone Spring
Property Code 37127	Property Name COOPER "31" FEDERAL	Well Number 1
OGRIID No. 317955	Operator Name OGX RESOURCES, L.L.C.	Elevation 2976'

Surface Location

UL or lot No. A	Section 31	Township 25 S	Range 29 E	Lot Idn	Feet from the 660	North/South line NORTH	Feet from the 660	East/West line EAST	County EDDY
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Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40		Joint or Infill	Consolidation Code		Order No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<div>LAT- N.: 32°05'30.61" LONG- W.: 104°01'01.51" SPC- N.: 397289.97 E.: 639273.12 (NAD-83)</div> <div></div>	OPERATOR CERTIFICATION <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><u>Angela Lightner 1-11-08</u> Signature Date</p> <p><u>Angela Lightner</u> Printed Name</p>
	SURVEYOR CERTIFICATION <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p>
	DECEMBER 28, 2007 Date Surveyed
	<div></div> <p>Signature of Professional Surveyor Certificate No. Gary L. Jones 7977</p>

BASIN SURVEYS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP - 8 2008
OCD-ARTESIA

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.,
Other _____

2. Name of Operator
OGX RESOURCES, LLC

217955

3. Address
P.O. BOX 2064, MIDLAND, TX 79702

3a. Phone No (include area code)
432 685-1287

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 660' FNL & 660' FEL (A)

At top prod. interval reported below

At total depth 330' FWL & 660' FNL (D)

14. Date Spudded
05/25/2008

15. Date T.D. Reached
07/13/2008

16. Date Completed 08/08/2008
☐ D & A ☒ Ready to Prod

17. Elevations (DF, RKB, RT, GL)*
2976' GR

18. Total Depth MD 10,885'
TVD 7925'

19. Plug Back T.D. MD 10,848'
TVD

20. Depth Bridge Plug Set MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR/CCL/CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Skis & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	48#	0	539'		505 sx C		surface	none
12 1/4"	9 5/8"	35#	0	2720'		900 sx C		surface	none
7 7/8"	5 1/2"	20#	0	10,885'	5858'	1725 sx poz C &	1450 sx C	surface	none

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Bone Springs	9330'	9570'	9330-9570' and			
B) Bone Springs	9800'	10,700'	9800-10,700'		50	open
C) Bone Springs	7740'	9130'	7740-9130'		40	open
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
9330-10,700'	4000 gals 15% NEFE; 6000 gals w/14/40 prop, 179,000# 20/40 sand
7740-9130'	4000 gals 15% NEFE; 6000 gals w/179,000# prop/sand w/gel

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
8-9-08	8-18-08	24	→	152	495	386	42		flowing
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
2 7/8"	1100#		→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

✓ 12/10

UNITED STATES CARLEBAD FIELD OFFICE
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

5. LEASE DESIGNATION AND SERIAL NO.

NM 100555

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

18 2010

7. UNIT AGREEMENT NAME

NMOC D ARTESIA

8. FARM OR LEASE NAME, WELL NO.
Cooper 31 Federal, Well #1

9. API NO

30 015 36282

10. FIELD AND POOL, OR EXPLORATORY
Brushy Draw, Delaware11. SEC., T., R., M. OR BLOCK AND SURVEY
OR AREA
Sec 31, T25S, R29E

12. COUNTY OR PARISH

13. STATE

Eddy County

NM

17. ELEVATIONS (OF, RKB, RT, GR, ETC.)

GR 2976'

20. DEPTH: BRIDGE PLUG SET MD 5900'
TVDTYPE OF WELL: ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER
E OF COMPLETION: ☐ NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF. RESVR.
OTHER2. NAME OF OPERATOR
OGX Resources, LLC

(217955)

3. ADDRESS OF OPERATOR

P.O. Box 2064, Midland, TX 79702

3A. PHONE NO. (include area code)

432 685-1287

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FNL & 660' FEL (A)

At top prod. Interval reported below

At total depth 330' FWL & 660' FNL (D)

14. DATE SPUDDED

5-25-08

15. DATE T.D. REACHED

7/13/2008

16. DATE COMPLETED

☐ D & A ☒ READY TO PROD.
recompletion: 1-11-10

18. TOTAL DEPTH, MD & TVD

11,376' MD; 7300' TVD

19. PLUG, BACK T.D.

MD 5900'
TVD

21. TYPE ELECTRIC & OTHER MECHANICAL LOGS RUN (SUBMIT COPY OF EACH)

GR/CCL/CBL

22. WAS WELL CORED?

☐ NO☐ YES (SUBMIT ANALYSIS)

WAS DST RUN?

☐ NO☐ YES (SUBMIT REPORT)

DIRECTIONAL SURVEY?

☒ NO☐ YES (SUBMIT COPY)

23. CASING AND LINER RECORD (REPORT ALL STRINGS SET IN WELL)

HOLE SIZE	SIZE / GRADE	WT. (#/FT.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS & TYPE OF CEMENT	SLURRY VOL. (BBL)	CEMENT TOP	AMOUNT PULLED
17 1/2"	13 3/8" J55	48#	0	539'		505 sx C		surface	none
12 1/4"	9 5/8" J55	35#	0	2720'		900 sx C		surface	none
7 7/8"	5 1/2" J55	20#	0	10,885'		1725 sx poz C & 1450 sx C		surface	none

24. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)
2 7/8"	4750'							

25. PRODUCING INTERVALS

FORMATION	TOP	BOTTOM
A) Bone Spring	7740	10,700'
B) Delaware	4778	5252'
C)		
D)		

26. PERFORATION RECORD

PERFORATED RECORD	SIZE	NO HOLES	PERF STATUS
7740-10,700'		90 holes	plugged off
4778-5252'			producing

27. ACID, FRACTURE, TREATMENT CEMENT SQUEEZE, Etc.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
4778-4786	43,000 gals XL w/71,420 # 16/30
5234-5252'	

28. PRODUCTION INTERVAL A 4778-5252'

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS GRAVITY	WELL STATUS
1-7-10	1-11-10	24	→	91	42	271	39	.7250	Producing
CHOKE SIZE	TBG. PRESS. FLWG.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS, OIL RATIO		
			→						

28a. PRODUCTION INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS GRAVITY	PRODUCTION METHOD
			→						
CHOKE SIZE	TBG. PRESS. FLWG.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS, OIL RATIO	WELL STATUS	
			→						

*(See Instructions and Spaces for Additional Data on Reverse Side)

A-31-255-798

RM



ACCEPTED FOR RECORD

FEB 20 2010

BUREAU OF LAND MANAGEMENT
CARLEBAD FIELD OFFICE

pumping

Producing

JWR

RECEIVED

Form 3160-3 2010
(August 2007)

NMOCD ARTESIA

OOD-ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <i>NM 100555</i>
2. Name of Operator <i>OGX Resources, LLC</i>		6. If Indian, Allottee or Tribe Name
3a. Address <i>Box 2064, Midland, TX 79702</i>	3b. Phone No. (include area code) <i>432 685 1287</i>	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <i>660' FNL + 660' FEL (A) S-31, T25S, R29E</i>		8. Well Name and No. <i>Cooper 31 Federal #1</i>
		9. API Well No. <i>30 015 36282 S2</i>
		10. Field and Pool or Exploratory Area <i>Brushy, Draw, Delaware</i>
		11. Country or Parish, State <i>Eddy, County, NM</i>

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclamation	Well Integrity
<input checked="" type="checkbox"/> Subsequent Report	Casing Repair	New Construction	Recomplete <input checked="" type="checkbox"/>	Other
	Change Plans	Plug and Abandon	Temporarily Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1-2-10: Set RBP @ 5900', perfed 4778-4786 and 5234-5252', treated with 43,000 gals XL, w/ 71.420# 16/30 sand.

1-7-10: Well on pump.

1-11-10: Well test 91 oil, 42 gas, 271 water. 3160-4 & C-104 Filed.

Bone Spring - OSI RBA Only w/ 11
need cement @ Abandonment

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) <i>Ann E. Ritchie</i>		Title <i>Regulatory Agent</i>
Signature <i>[Signature]</i>	Date <i>2-1-10</i>	ACCEPTED FOR RECORD FEB 20 2010 <i>[Signature]</i> BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

D. G. 2/23/10

District I
1625 N. French Dr., Hobbs, NM 88240
District II
301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED
MAR 18 2010
NMOCD ARTESIA

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-36282		² Pool Code 8080		³ Pool Name Brushy Draw Delaware	
⁴ Property Code		⁵ Property Name Cooper "31" Federal			⁶ Well Number 1H
⁷ OGRID No. 217955		⁸ Operator Name OCX Resources LLC			⁹ Elevation 2976'

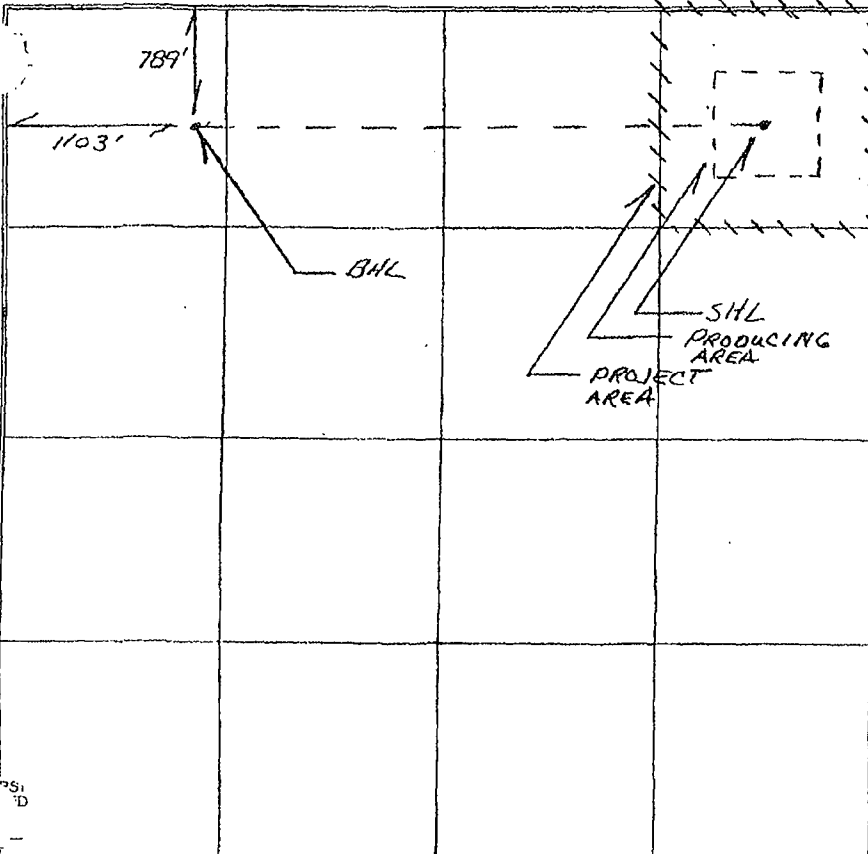
10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	31	25S	29E		660	North	660	East	Eddy

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	31	25S	29E		660	North	330	West	Eddy
¹² Dedicated Acres		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <i>Jeff Burkellach</i> Date: 7/16/09 Jeff Burkellach Printed Name
	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor. Certificate Number