

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM100558

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
RDX FEDERAL 10 4

## 2. Name of Operator

RKI EXPLORATION &amp; PROD LLC

Contact: CHARLES K AHN

E-Mail: cahn@rkxp.com

9. API Well No.  
30-015-40878-00-X1

## 3a. Address

210 PARK AVE SUITE 900  
OKLAHOMA CITY, OK 73102

## 3b. Phone No. (include area code)

Ph: 405-996-5771  
Fx: 405-996-577210. Field and Pool, or Exploratory  
BRUSHY DRAW

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 10 T26S R30E NESW 2110FSL 1850FWL

11. County or Parish, and State

EDDY COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RKI request to run a 5,000 psi WP steel flex hose from the stack to the choke manifold. Please find attached the internal hydrostatic pressure test certificate and revised manifold diagram.

*ALDado 7/2/13*  
Accepted for record  
NMOCD

RECEIVED

JUN 27 2013

NMOCD ARTESIA

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #211109 verified by the BLM Well Information System  
For RKI EXPLORATION & PROD LLC, sent to the Carlsbad  
Committed to AFMSS for processing by KURT SIMMONS on 06/20/2013 (13KMS6554SE)

Name (Printed/Typed) CHARLES K AHN

Title HS&amp;E/REGULATORY MANAGER

Signature (Electronic Submission)

Date 06/19/2013

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By CHRISTOPHER WALLS

Title PETROLEUM ENGINEER

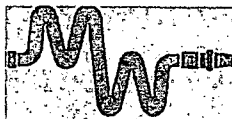
Date 06/25/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*



Midwest Hose  
& Specialty, Inc.

## Internal Hydrostatic Test Graph

Customer: Odessa

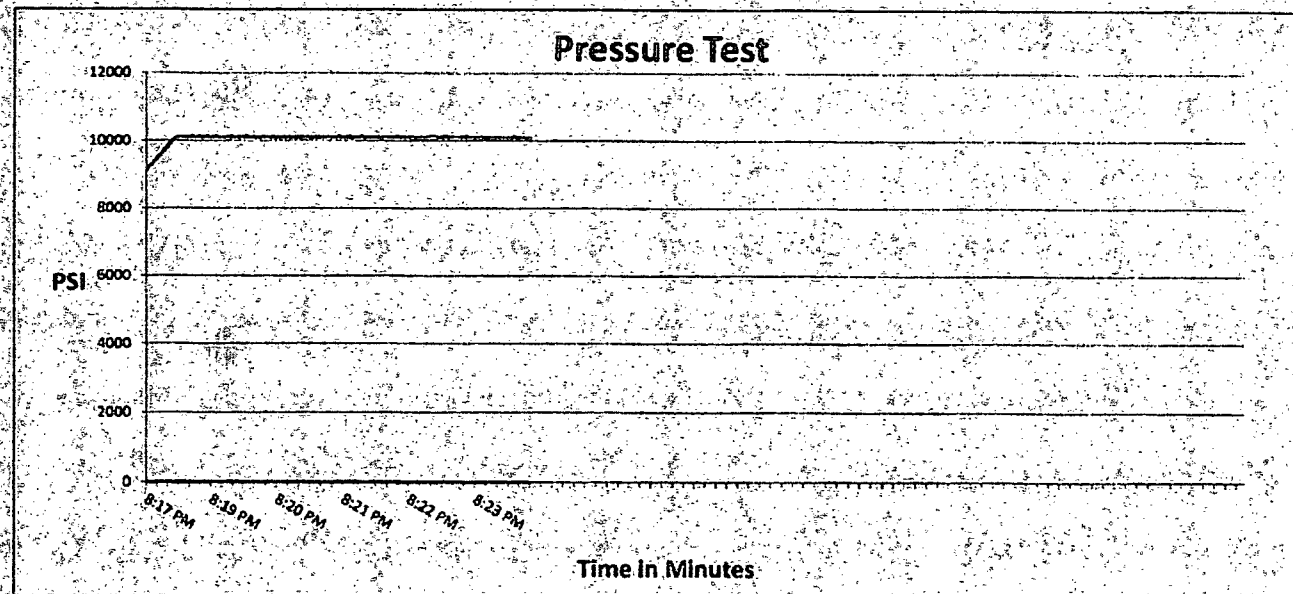
Pick Ticket #: 202820

### Hose Specifications

<b>Hose Type</b>	<b>Length</b>
0	25'
<b>I.D.</b>	<b>O.D.</b>
3.5"	4.93"
<b>Working Pressure</b>	<b>Burst Pressure</b>
5000 PSI	Standard Safety Multiplier Applies

### Verification

<b>Type of Fitting</b>	<b>Coupling Method</b>
4-1/16 SK	Swage
<b>Die Size</b>	<b>Final O.D.</b>
5.53"	5.45"
<b>Hose Serial #</b>	<b>Hose Assembly Serial #</b>
10568	202820



**Test Pressure**  
10000 PSI

**Time Held at Test Pressure**  
5 2/4 Minutes

**Actual Burst Pressure**

**Peak Pressure**  
11235 PSI

**Comments:** Hose assembly pressure tested with water at ambient temperature.

**Tested By:** Ryan Malone

**Approved By:**

*Ryan Malone*

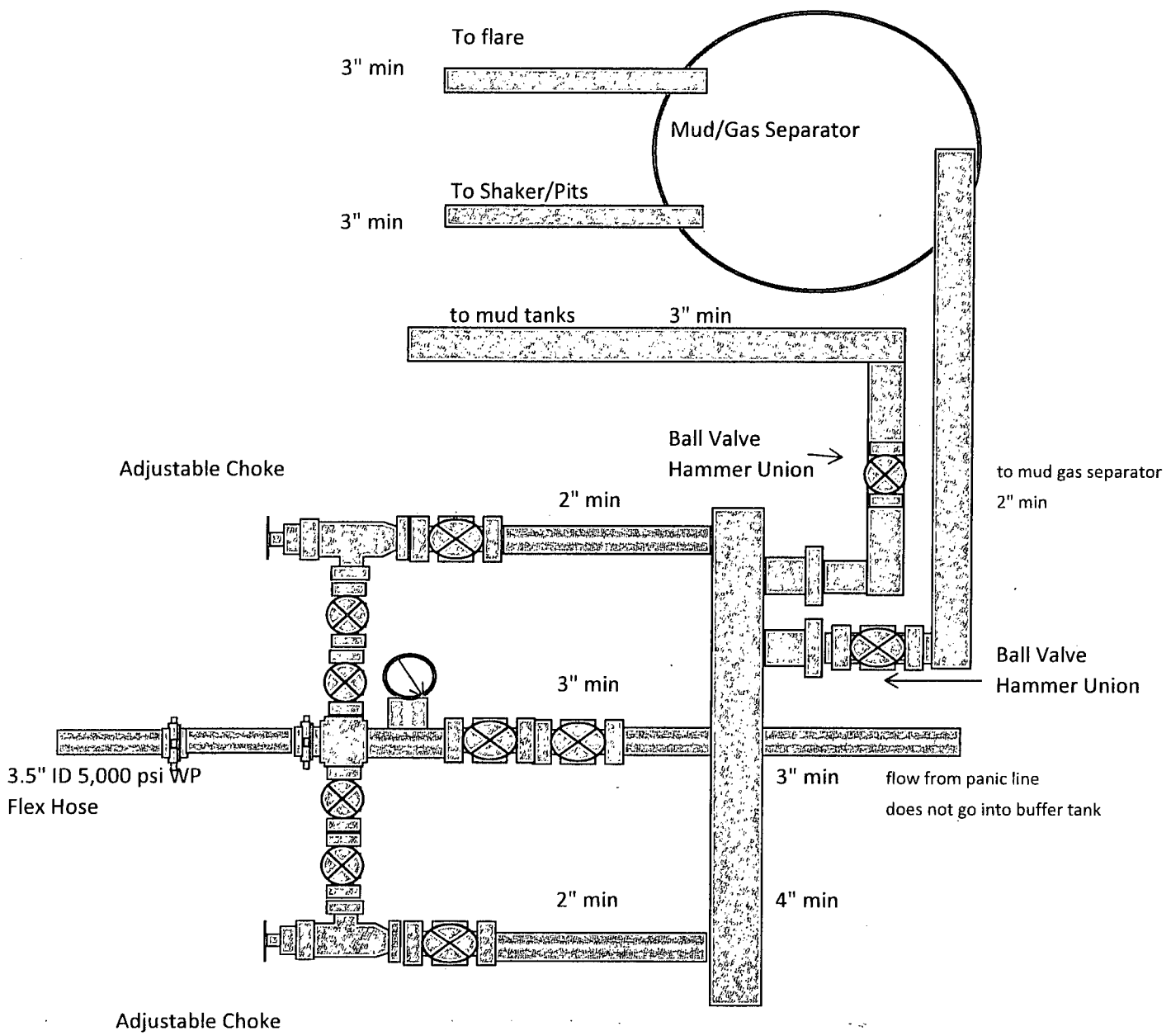
*Phil [Signature]*



Midwest Hose  
& Specialty, Inc.

INTERNAL HYDROSTATIC TEST CERTIFICATE

Customer: ODESSA		Customer P.O. Number: 184317	
HOSE SPECIFICATIONS			
Type: Rotary/Vibrator Hose GRADE D / API 7K		Hose Length: 26 FEET	
I.D.: 3.5 INCHES		O.D.: 4.93 INCHES	
WORKING PRESSURE 5,000 PSI	TEST PRESSURE 10,000 PSI	BURST PRESSURE N/A PSI	
COUPLINGS			
Part Number: E3.5X64WB E3.5X64WB	Stem Lot Number: 1Q11LOT1 1Q11LOT1	Ferrule Lot Number: 1Q11LOT1 1Q11LOT1	
Type of Coupling: SWAGE-IT		Die Size: 5.53 INCHES	
PROCEDURE			
<u>Hose assembly pressure tested with water at ambient temperature.</u>			
TIME HELD AT TEST PRESSURE 5 1/2 MIN.		ACTUAL BURST PRESSURE N/A PSI	
Hose Assembly Serial Number: 202820		Hose Serial Number: 10568	
Comments:			
Date: 5/27/2013	Tested: RYAN MALONE	Approved: <i>[Signature]</i>	



**Co-Flex line**  
**Conditions of Approval**

Variance approved to use flex line from BOP to choke manifold. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. **Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review.** If the BLM inspector questions the straightness of the hose, a BLM engineer will be contacted and will review in the field or via picture supplied by inspector to determine if changes are required (operator shall expect delays if this occurs).