Form 3160-5 (August 2007)

Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

Production casing section:

Run 5-1/2? 17# P-110 LTC csg to TD

UNITED STATES DEPARTMENT OF THE INTERIOR DEPARTMENT OF THE INTERIOR DEPARTMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

NMNM103597

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Do not use this:	form for proposa	als to drill or to	re-enter an
abandoned well.	Use form 3160-3	(APD) for suc	h proposals.

Alter Casing

□ Casing Repair

□ Change Plans

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ O	ther .		8. Well Name and No. YELLOW FIN FEDERAL COM 2H
Name of Operator COG OPERATING LLC	Contact: DEBORA WILBOURN E-Mail: dwilbourn@concho.com		9. API Well No. 30-015-41129
3a. Address 2208 W MAIN ST ARTESIA, NM 88210		3b. Phone No. (include area Ph: 575-748-6958	10. Field and Pool, or Exploratory WILDCAT; BONE SPRING
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, and State
Sec 31 T26S R26E NENW 3	30FNL 1880FWĽ	•	EDDY COUNTY, NM
12. CHECK APP	PROPRIATE BOX(E	S) TO INDICATE NATURE	OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION		
Nation of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume) ☐ Water Shut-Off

□ Convert to Injection ☐ Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

□ Fracture Treat

■ New Construction

☐ Plug and Abandon

200 ala

□ Reclamation

□ Recomplete

7/1/12

☐ Temporarily Abandon

COG OPERATING LLC RESPECTFULLY REQUESTS THE FOLLOWING CHANGES TO THE ORIGINAL APD:

Drill 8-3/4? pilot hole to 9779? to run gyro and OH logs. Plug back PH to 7200? with:	Accepted for record	F
300 sx Class H @ 17.2ppg/0.98yield from PHTD to 9100? 300 sx Class H @ 17.2ppg/0.98yield from 9100? to 8375? 300 sx Class H @ 17.2ppg/0.98yield from 8375? to 7680?	NMOCD	
200 sx Class C @ 16.8 ppg/1.04 yield from 7680? to 7200? Kick off and drill 7-7/82 curve & lateral to 19 7402 MD/78002 TVD.	(see attached directional plan)	NM

JUN **27** 2013 OCD ARTES!

■ Well Integrity

Change to Original A

Other

PD

I hereby certify that the foregoing is true and correct Electronic Submission #209142 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by JOHNNY DICKERSON on 06/05/2013 () **DEBORA WILBOURN** Name(Printed/Typed) Title DRLG ENGINEERING TECH (Electronic Submission) 05/31/2013 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USELET

Approved By Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease /s/ Chris Walls which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to @nydepartment or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #209142 that would not fit on the form

32. Additional remarks, continued

Cmt in 2 stage with:
1st stg:
Lead: 300 sx 35:65:6 H + Salt + Gilsonite + CF + CFR-3 @ 12.7 ppg/1.89 yield
Tail: 3000 sx 50:50:2 H + Salt + GasStop + CFR-3 @ 14.4 ppg/1.25 yield
2nd stg:
Lead: 850 sx 50:50:10 C + Salt + Gilsonite + CF + CFR-3 @ 11.9 ppg/2.5 yield
Tail: 600 sx Class C @ 14.8 ppg/1.34 yield
Circ to sfc
35% excess on OH
DVT @ +/- 7400?

Curries.

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3.400F1