

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-31797
1. Type of Well: Oil Well <input type="checkbox"/> X Gas Well Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Lynx Petroleum Consultants, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 1708, Hobbs, NM 88241		7. Lease Name or Unit Agreement Name Walterthon Fee
4. Well Location Unit Letter <u>A</u> : <u>860</u> feet from the <u>North</u> line and <u>948</u> feet from the <u>East</u> line Section <u>21</u> Township <u>22S</u> Range <u>27E</u> NMPM County <u>Lea</u>		8. Well Number <u>001</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 13645
		10. Pool name or Wildcat Carlsbad; Wolfcamp, East (Gas)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: PLUGBACK TO WOLFCAMP ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/5/13 - 5/3/13 MIRU. Kill well w/ 2%KCL TFW. ND wellhead. NU BOP. Release pkr. TOOHH with tbq.
5/6/13 - Run GR/CBL/CCL log from 11040-8880'; shows scattered bond up to 9000'. Set CIBP @ 11000'; spot 35' cement on top. Load hole with 2% KCL TFK; tested casing to 1500 psi.
5/7/13 - Perforate 4 squeeze holes @ 10450'. Pressure up on csg. To 1600 psi. Unable to establish injection rate. Run and set 4 1/2" CIBP @ 10400' covering up squeeze holes; spot 35' cement on top.
5/9/13 - ND BOP. NU frac stack. Perforate stage 1 w/1 JSPF, 10254-75' and 10180-90'.
5/11/13 - Frac Stage 1 perfs 10180-275' OA w/2000 gals 15% HCL-NE-FE acid + 40,000# sand + 1853 bbls. gelled fluid. Run & set Composite 20 R FTP @ 10090'. Perforate Stage 2 9731-9904' OA w/1 JSPF. Frac Stage 2 perfs w/2000 gals. 15% HCL-NE-FE acid + 101,000# sand + 3202 bbls. gelled fluid.
5/14/13 - TIH and tag sand @ 10,000'. PU 4 1/2" production pkr. w/8' tail pipe and pump out plug. Set pkr. @ 9626'. Bled well down.
5/15/13 - Load hole with 2% KCL TFW. ND frac stack. NU BOP.
5/16/13 - Run 296 jts. 2 3/8", 4.7#, N80 tbgl with pkr. @ 9626'. Pull up and circ hole clean. Relatch pkr. NDBOP. NU Christmas tree. Test tbq. to 500 psi.
5/17/13 - RD.
5/24/13 - Returned to production.
6/5/13 - 24 hr. test: 1 BO, 26 MCF, and 25 BW

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debbie McKelvey TITLE Agent DATE 6/27/13
Type or print name Debbie McKelvey E-mail address: debmcKelvey@earthlink.net PHONE: 575-392-3575
For State Use Only
APPROVED BY: [Signature] TITLE Dist. H. Supervisor DATE 7/2/13
Conditions of Approval (if any):