	Office Discussion M.	tate of New Mexico inerals and Natural Resources		Form C-103 Revised August 1, 2011			
٠.	<u>District I</u> – (575) 393-6161 Energy, Miner 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.			
	District 11 - (575) 748-1283 OIL CONCEDIATION DIVISION		DIVISION	30-015-40400			
	District III - (505) 334-6178 1220 So	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE			
	1000 Dio Brazos Rd. Aztes, NM 97410			6. State Oil & Gas Lease No.			
	1220 S. St. Francis Dr., Santa Fe, NM 87505	S. St. Francis Dr., Santa Fe, NM					
.[SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH ROPOSALS.)			7. Lease Name or Unit Agreement Name Cluster State Com			
	Type of Well: Oil Well			8. Well Number 2H			
	Name of Operator			9. OGRID Number			
ŀ	COG Operating LLC Address of Operator			229137 10. Pool name or Wildcat			
	2208 W. Main Street, Artesia, NM 88210			Welch; Bone Spring			
4. Well Location							
	Unit Letter D : 380 feet from				from theWes		
Section 16 Township 26S Range 27E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)						County	
;	3285' GR						
	12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
	NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING						ASING 🗌	
	TEMPORARILY ABANDON						
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB							
	DOWNHOLE COMMINGLE						
	OTHER:		OTHER: C	ompletion Op	erations		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date							
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.							
4/26/13 to 4/30/13 MIRU. Set test plug & test to 9500#. Pull plug. Tag FC @ 12093'. Drill out FC, FS & 5' new formation to TD @ 12102'. Circulate clean.							
5/9/13 Tested backside to 1500# for 15 mins. Set CBP @ 12050'. Perforate 12000-12010' (60). Injection test into perfs.							
5/16/13 to 5/18/13 Perforate Bone Spring 7666-11960' (460). Acdz w/30608 gal 7 1/2% acid. Frac w/2997781# sand & 2360778 gal fluid.							
5/20/13 Began flowing back & testing. 5/30/13 to 5/31/13 Drilled out all plugs. Circulate clean.							
6/5/13 Set 2 7/8" 6.5# J-55 tbg @ 6964' and pkr @ 6956'. Placed well on gas lift.							
					NMOCD AF	TESIA	
S	pud Date: 4/7/13 R	ig Release Date	:	4/22/13	NMOCD A	TILOIA	
		•				, *	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
S	IGNATURE TOSLUS T	ITLE: Reg	gulatory Analyst	•	DATE: <u>_6/27/</u>	·13	
Ť	ype or print name: Stormi Davis E	E-mail address:	sdavis@concho.	com	PHONE: (575)	748-6946	
For State Use Only							
	PPROVED BY: MUCCU 1 onditions of Approval (if any):	TITLE <u></u>	#Sypewi	50	DATE 7/2/1	3	

9W)