| Submit 1 Copy To Appropriate District | State of New Mexico | Form C-103 |
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| Office <u>District I</u> – (575) 393-6161 | Energy, Minerals and Natural Resources | Revised August 1, 2011 |
| 1625 N. French Dr., Hobbs, NM 88240 | | WELL API NO. |
| District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 | OIL CONSERVATION DIVISION | 30-015-41025 5. Indicate Type of Lease |
| <u>District III</u> – (505) 334-6178 | 1220 South St. Francis Dr. | STATE FEE |
| 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 | Santa Fe, NM 87505 | 6. State Oil & Gas Lease No. |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | |
| | ES AND REPORTS ON WELLS | 7. Lease Name or Unit Agreement Name |
| (DO NOT USE THIS FORM FOR PROPOSA | LS TO DRILL OR TO DEEPEN OR PLUG BACK TO A TION FOR PERMIT" (FORM C-101) FOR SUCH | Illustrated Man Fee Com |
| | as Well Other | 8. Well Number |
| 2.21 | | iH. |
| 2. Name of Operator COG Operating LLC | | 9. OGRID Number 229137 |
| 3. Address of Operator | , | 10. Pool name or Wildcat |
| 2208 W. Main Street, Artesia, NN | M 88210 | San Lorenzo; Bone Spring, North |
| 4. Well Location | | |
| Unit LetterD : | 170 feet from the <u>North</u> line and | 900 feet from the West line |
| Section 12 | Township 25S Range 28F | |
| | 11. Elevation (Show whether DR, RKB, RT, GR, et | c.) |
| | 2940' GR | |
| | | |
| 12. Check Ap | propriate Box to Indicate Nature of Notice | , Report or Other Data |
| NOTICE OF INT | ENTION TO SIL | BSEQUENT REPORT OF: |
| | PLUG AND ABANDON ☐ REMEDIAL WO | |
| · · · · · · · · · · · · · · · · · · · | • | RILLING OPNS. D P AND A |
| PULL OR ALTER CASING | MULTIPLE COMPL CASING/CEME | NT JOB 🔲 |
| DOWNHOLE COMMINGLE | | |
| OTHER: | | θ_{ij}^{\prime} , θ_{ij}^{\prime} |
| OTHER. | OTHER ! | Completion Operations |
| 13 Describe proposed or comple | OTHER: | Completion Operations and give pertinent dates, including estimated dates. |
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| | ted operations. (Clearly state all pertinent details, a k). SEE RULE 19.15.7.14 NMAC. For Multiple C | and give pertinent dates, including estimated date |
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