

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-41275
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name RDX 16
8. Well Number 17H
9. OGRID Number 246289
10. Pool name or Wildcat Wildcat (Bone Spring)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
RKI Exploration & Production, LLC

3. Address of Operator
210 Park Avenue, Suite 900, Oklahoma City, OK 73102

4. Well Location
Unit Letter D : 250 feet from the North line and 675 feet from the West line
Section 16 Township 26S Range 30E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3094 feet GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 5/22/2013, drilled 8-3/4 inch hole to 12130'. Ran 279 joints of 5-1/2 inch 17# P-110. FS @ 12,124' and FC @ 12,078'.

Stg 1

Lead: 400 sks of Class C (400sx PVL+.25%PF1+.25%PF13+3ppsPF42+.125ppsPF29+.4ppsPF46+.7%PF974) (11.5 ppg, 2.08 yield)

Tail: 720 sks of Class C (720sx PVL+30%PF151+5%PF174+.7%PF606+.5%PF13+.2%PF153+.4ppsPF46) (13.0 ppg, 1.87 yield)

Circulated throughout.

Stg 2

Lead: 320 sks of Class C (35/65 Poz/C+5%(BWOW)PF 44+6%PF20+2%PF13+.125ppsPF29+.4ppsPF46) 12.9 ppg, 1.89 yield)

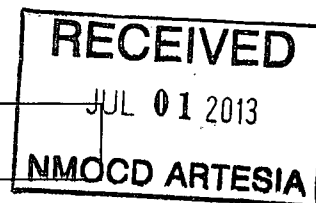
Tail: 175 sks of Class C (C+.2%PF13) (14.8 ppg, 1.33 yield)

Circulated throughout.

Tested to 3,000 psi for 30 minutes=OK. Rig Released 5/22/2013.

Spud Date: 4/30/2013

Rig Release Date: 5/22/2013



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE: Regulatory Analyst DATE: 6/26/2013

Type or print name Robyn Lampley E-mail address: rlampley@rkixp.com PHONE: 405-996-5775

For State Use Only

APPROVED BY: [Signature] TITLE: Dir. J. S. [Signature] DATE: 7/2/13

Conditions of Approval (if any):