Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised August 1, 2011 Energy, Minerals and Natural Resources District 1 - (575) 393-6161 WELL API NO. 30-015-41275 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🖂 FEE \square 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH **RDX 16** PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other 17H 2. Name of Operator 9. OGRID Number RKI Exploration & Production, LLC 246289 3. Address of Operator 10. Pool name or Wildcat 210 Park Avenue, Suite 900, Oklahoma City, OK 73102 Wildcat (Bone Spring) 4. Well Location Unit Letter 250 feet from the North line and feet from the West line Section 16 Township 26S 30E **NMPM** Range Eddy County n e 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3094 feet GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ **TEMPORARILY ABANDON** \Box **CHANGE PLANS** COMMENCE DRILLING OPNS.□ P AND A MULTIPLE COMPL П PULL OR ALTER CASING П CASING/CEMENT JOB X DOWNHOLE COMMINGLE OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. On 5/6/2013 drilled 12-1/4 inch hole to 3492'. Ran 85 joints of 9-5/8 inch 40#, J-55, LT&C, 8RD, SHOE @ 3,486' / F.C. @ 3,442' Cementing: 800 sks (35/65 Poz/C+5%PF44(BWOW)+6%PF20+3#/skPF42+0.125#/skPF29+0.25#/skPF46+1%PF1) (12.9 ppg, 1.92 yield) Lead: Tail: 200 sks (C+0.2%PF13) (14.8 ppg, 1.33 yield) RECEIVED Circulated 263 sks to pit. Tested casing at 1,500psi held for 30 minutes=OK JUL **01** 2013 4/30/2013 5/22/2013 Spud Date: Rig Release Date: NMOCD ARTESIA I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE: Regulatory Analyst DATE Type or print name Robyn Lampley E-mail address: <u>rlampley@rkixp.com</u> PHONE: <u>405-996-5775</u> For State Use Only TITLE SISTER SEPENISON APPROVED BY Conditions of Approval (if any):