Office Engage Minage Is a	lew Mexico	Form C-103 Revised August 1, 2011
District <u>1</u> – (575) 393-6161 Energy, Minerals a 1625 N. French Dr., Hobbs, NM 88240	nd Natural Resources	WELL API NO. 30-015-41275
811 5.1 list 5t., Altesia, 100 68210	ATION DIVISION St. Francis Dr.	5. Indicate Type of Lease STATE X FEE
1000 Pio Prozos Pd. Aztec NM 87410	200 Rd., Aztec, NM 87410	
1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		RDX 16
1. Type of Well: Oil Well 🖾 Gas Well 🗌 Other		8. Well Number 17H
2. Name of Operator		9. OGRID Number
RKI Exploration & Production, LLC 3. Address of Operator		246289 10. Pool name or Wildcat
210 Park Avenue, Suite 900, Oklahoma City, OK 73102		Wildcat (Bone Spring)
4. Well Location		
Unit Letter <u>D</u> : 250 feet from the <u>North</u> line and <u>675</u> feet from the <u>West</u> line		
Section 16 Township 26S Range 30E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3094 feet GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK		
PULL OR ALTER CASING I MULTIPLE COMPL I CASING/CEMENT JOB I		
OTHER: OTHER: OTHER: OTHER: OTHER: OTHER:		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
Spudded the well on 4/30/2013. On 5/1/2013, drilled 17-1/2 inch hole to 857'. Ran 19 joints of 13 3/8". 54.5# J-55 STC casing.		
Cementing:		
Lead: 800 sks of Class C (c+4%pf20+2%pf1+.25ppspf46+.125ppspf29) (13.5 ppg, 1.74 yield)		
Tail: 200 sks of Class C (c+2%pf1) (14.8 ppg, 1.34 yield) Spacer: H2O (20 volume)		
Displacement: H2O (126 volume)		
Tested casing to 3,000 psi=ok		
Spud Date: 4/30/2013 Rig Re	elease Date: 5/22/2013	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE MUMANY TITLE: Regulatory Analyst DATE 6/26/2013		
Type or print name <u>Robyn Lampley</u> E-mail address: <u>rlampley@rkixp.com</u> PHONE: <u>405-996-5775</u>		
APPROVED BY: (/) () () TITLE DIST H Offen DATE //2/13 Conditions of Approval (if any):		