Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resou	rces	Revised August 1, 2011 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		20 015 413	1	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STA	··	
District IV – (505) 476-3460	Santa Fe, NM 87505		& Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM				
87505	CES AND REPORTS ON WELLS	7 Leace Na	me or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			RDX 16	
1. Type of Well: Oil Well Gas Well Other		8. Well Nui 18H	8. Well Number	
2. Name of Operator  PKI Exploration and Production			9. OGRID Number 246289	
RKI Exploration and Production  3. Address of Operator			10. Pool name or Wildcat	
210 Park Ave, Ste. 900		10. 1001114	10. Foot name of Wildeat	
Oklahoma City, OK 73102		Wildcat; Bo	Wildcat; Bone Sprigs	
4. Well Location	Wall Logation			
	t from the North line and 700 feet from t	he West line		
Unit Letter_D_: 250_feet from the _North _ line and _700_feet from the _West line  Section 16 Township 26S Range 30E NMPM Eddy County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3088'-GR				
12. Check A	Appropriate Box to Indicate Nature of	Notice, Report or C	ther Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING				
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐				
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB				
DOWNHOLE COMMINGLE				
OTHER:	□ OTHER:		П	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or rec			g	
Sundad the unit 5/05/2012 On 5/05/2012 drilled 17 1/ inch held to 970? Day 22 is into of 12 2/9" 54 5# 1 55 Cosing Shop @ 970!				
Spudded the well 5/25/2013. On 5/26/2013 drilled 17 ½ inch hole to 879'. Ran 22 joints of 13 3/8" 54.5#, J-55 Casing, Shoe @ 879', FC @ 840'.				
_				
Cementing:				
Lead: 855 sks of Class C (C+4%PF20+.2PF1+.125ppsPF29+.4ppsPF46) (13.5 ppg, 1.74 yield)				
Tail: 200 sks of Class C (C+1%PF1) (14.8 ppg, 1.34)				
Circulated 100 bbls/ 322 sks to surface  JUL 01 2013				
Test BOP (5000psi, CSG 1500psi)				
Test BOT (5000psi, CSG 1500psi)		N	MOCD ARTESIA	
<u> </u>				
Spud Date: 5/25/2013	Rig Release Date: 6/2	0/2013		
I hereby certify that the information	above is true and complete to the best of my k	nowledge and belief.	· ·	
( Helmin)		0.4500 (10.710.010		
SIGNATURE TITLE: Regulatory Analyst DATE 6/27/2013				
Type or print name Lobyn L	ampley E-mail address: rlam	pleyerkixpcom	PHONE: 405-996-5775	
For State Use Only				
APPROVED BY:	L TITLE DIST PLO	Drive	DATE 7/2/13	
Conditions of Approval (if any):	111111111111111111111111111111111111111	- C-01/		