District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED
JUL 02 2013
NMOCD ARTESIA

Form C-129
Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. _____
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A. Applicant Chevron USA Inc.,

whose address is 15 Smith Rd., Midland, TX,

hereby requests an exception to Rule 19.15.18.12 for 14 days or until

July 10, Yr 2013, for the following described tank battery (or LACT):

Name of Lease TexMack Battery Name of Pool Fren/Morow

Location of Battery: Unit Letter C Section 11 Township 17S Range 31E

Number of wells producing into battery 12

B. Based upon oil production of 140 barrels per day, the estimated * volume

of gas to be vented is 2100 MCF; Value 140 per day.

C. Name and location of nearest gas gathering facility:

Maljamar Frontier Gas Plant

D. Distance NA Estimated cost of connection NA

E. This exception is requested for the following reasons: VRU down with bad motor

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature David Pagano

Printed Name
& Title: David Pagano, Health & Environmental Specialist

E-mail Address david.pagano@chevron.com

Date 7/2/13 Telephone No. 505-787-9816

OIL CONSERVATION DIVISION

Approved Until July 21 - 2013

By [illegible]

Title Dist Supervisor

Date July 3, 2013

* Gas-Oil ratio test may be required to verify estimated gas volume.

☆ See Attached COA's

Well Selection Criteria Quick Print

opno = 4323 and WH_SEC = 11 and WH_TWPN = 17 and WH_RNGN = 31

API Well #	Well Name and No.		Operator Name	Typ	Stat	County	Surf	UL	Sec	Twp	Rng	Ft N/S	Ft E/W	UICPrmt	Lst Insp Dt
30-015-37444-00-00	TEX MACK 11 FEDERAL	011	CHEVRON U S A INC	O	A	Eddy	F	A	11	17 S	31 E	330 N	330 E		9/13/2012
30-015-37822-00-00	TEX MACK 11 FEDERAL	027	CHEVRON U S A INC	O	A	Eddy	F	A	11	17 S	31 E	990 N	840 E		9/13/2012
30-015-36851-00-00	TEX MACK 11 FEDERAL	010	CHEVRON U S A INC	O	A	Eddy	F	B	11	17 S	31 E	500 N	2030 E		9/14/2012
30-015-40009-00-00	TEX MACK 11 FEDERAL	032	CHEVRON U S A INC	O	A	Eddy	F	C	11	17 S	31 E	307 N	1873 W		9/14/2012
30-015-29720-00-00	TEXMACK 11 FEDERAL	001	CHEVRON U S A INC	O	A	Eddy	F	C	11	17 S	31 E	990 N	1650 W	CTB-474	9/14/2012
30-015-38375-00-00	TEX MACK 11 FEDERAL	015	CHEVRON U S A INC	O	A	Eddy	F	C	11	17 S	31 E	330 N	1650 W		9/14/2012
30-015-40008-00-00	TEX MACK 11 FEDERAL	028	CHEVRON U S A INC	O	A	Eddy	F	D	11	17 S	31 E	960 N	1035 W		9/14/2012
30-015-40010-00-00	TEX MACK 11 FEDERAL	057	CHEVRON U S A INC	O	A	Eddy	F	E	11	17 S	31 E	2125 N	941 W		9/14/2012
30-015-38381-00-00	TEX MACK 11 FEDERAL	041	CHEVRON U S A INC	O	A	Eddy	F	E	11	17 S	31 E	1750 N	330 W		9/14/2012
30-015-40011-00-00	TEX MACK 11 FEDERAL	061	CHEVRON U S A INC	O	A	Eddy	F	F	11	17 S	31 E	1800 N	1757 W		9/14/2012
30-015-39311-00-00	TEX MACK 11 FEDERAL	042	CHEVRON U S A INC	O	A	Eddy	F	H	11	17 S	31 E	2047 N	990 E		9/13/2012
30-015-39144-00-00	TEX MACK 11 FEDERAL	063	CHEVRON U S A INC	O	A	Eddy	F	I	11	17 S	31 E	2435 S	705 E		9/13/2012
30-015-37823-00-00	TEX MACK 11 FEDERAL	039	CHEVRON U S A INC	O	A	Eddy	F	N	11	17 S	31 E	950 S	2058 W		9/18/2012

NEW MEXICO OIL CONSERVATION DIVISION
DISTRICT 2 OFFICE
811 SOUTH FIRST STREET
ARTESIA, NM 88210
(575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

1. Venting gas is absolutely not allowed.
2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
3. Flared volumes of gas are to be metered & reported.
4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
5. Flares WILL NOT be left unattended.
6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
7. Follow safe practices for flaring guidelines.
8. Permit may be rescinded at any time by NMOCD.
9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
10. **Flaring of gas is prohibited.** The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.

11. 1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.

13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.

14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here RRDade

/ / 7/3/2013

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

John Bemis
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey
Division Director
Oil Conservation Division

March 19, 2013
FOR IMMEDIATE RELEASE
Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website:
http://activefiremaps.fs.fed.us/current.php

###

The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

Bratcher, Mike, EMNRD

From: Pagano, David (David.Pagano) <David.Pagano@chevron.com>
Sent: Tuesday, July 02, 2013 10:55 AM
To: Pagano, David (David.Pagano); Bratcher, Mike, EMNRD
Cc: Moschetti, Nick (NMOS); DeLeon, Josepha; Schwartzengraber, E Faithe
Subject: Initial C141 & C-129 report for flaring at TexMack Venting
Attachments: 20130626 C-129 - TexMack Battery.pdf; 20130626 C-141 TexMack Bty Flare IS.pdf

Mr. Bratcher,

Here is the initial C-141 & C-129 for the venting at our TexMack Central Tank Battery that started on 6/26/13 due to the VRU going down when the motor failed. We are expecting to have a replacement motor for the VRU installed by the end of this week or early next week. Once we are back online I will send you the final report. Please let me know if you have any questions or need additional information.

Here are the Associated Wells producing into the TexMack:

TEXMAK 11 FED 10
TEXMAK 11 FED 11
TEXMAK 11 FED 15
TEXMAK 11 FED 27
TEXMAK 11 FED 28
TEXMAK 11 FED 32
TEXMAK 11 FED 39
TEXMAK 11 FED 41
TEXMAK 11 FED 42
TEXMAK 11 FED 57
TEXMAK 11 FED 61
TEXMAK 11 FED 63

Regards,

David A. Pagano
MCA Health & Environmental Specialist (Oil Area – Vacuum/Buckeye, Dollarhide & Sundown)
56 Texas Camp Rd., Lovington, NM 88260
☎ *Phone: 575-396-4414 x275*
☎ *Cell: 505-787-9816*
🖷 *Fax: 575-396-6913*
dpgn@chevron.com