## **OCD Artesia**

Form 3160-5 (August 2007)

# UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB NO. 1004-013:
Expires: July 31, 201

B	Expires: July 31, 2010								
SUNDRY	5. Lease Serial No. NMNM98120								
Do not use th	6. If Indian, Allottee or Tribe Name								
abandoned we	o. Ir motan, Amottee or Tribe Name								
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. 8920002760								
1. Type of Well	har				8. Well Name and No. SKELLY UNIT 78				
		NANCY FITZ	WATER		9. API Well No.				
LINN OPERATING INCORPO	DRATED E-Mail: nfitzwater	@linnenergy.co	m		30-015-05366-00-S1				
3a. Address 600 TRAVIS STREET SUITE HOUSTON, TX 77002	5100	3b. Phone No Ph: 281.84 Fx: 281.84			10. Field and Pool, or Exploratory GRAYBURG				
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	n)		11. County or Parish, and State					
Sec 23 T17S R31E SWSW 12	278FSL 660FWL				EDDY COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATI	ENATURE OF N	NOTICE, R	EPORT, OR OTHER	DATA	· - <u> · · · · · · · · · · · · ·</u>		
TYPE OF SUBMISSION			TYPE OF	ACTION					
	☐ Acidize	☐ Dee	pen	☐ Produc	tion (Start/Resume)	☐ Water	Shut-Off		
☑ Notice of Intent	☐ Alter Casing	☐ Fra	cture Treat	Reclam	ation	☐ Well I	ntegrity		
☐ Subsequent Report	□ Casing Repair	■ Nev	v Construction	☐ Recom	plete	Other			
☐ Final Abandonment Notice	Change Plans	☐ Plu	g and Abandon	☐ Temporarily Abandon		Venting and/or Flari			
	Convert to Injection	□ Plu	ug Back 🔲 Water I		Disposal	ng			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  LINN OPERATING IS REQUESTING APPROVAL TO FLARE THE SKELLY UNIT B BATTERY AT APPROXIMATELY 77 MCF/D FOR 90 DAYS. FRONTIER CONTINUES TO HAVE ISSUES AND LINN NEEDS THE ABILITY TO FLARE DURING DOWN									
TIMES.				i	TO I LAILE DOMING	DOWN			
THE COMPLETE LIST OF W	ELLS IS ATTACHED.		EIVED						
			<b>05</b> 2013		·				
Accepted for record NMOCD /			ARTESIA	COND	EE ATTACHEI ITIONS OF AI	) FOR PPROV	AL		
SPDade a	17/2013								
14. I hereby certify that the foregoing is	Electronic Submission #	209372 verifie	d by the BLM Wel	l Informatio	n System				
Com	For LINN OPERA mitted to AFMSS for proc		ORATED, sent to RY BLAKLEY on						
Name(Printed/Typed) NANCY F	PERVISOR								
(F)									
Signature (Electronic S		OD FEDERA	Date 06/03/20		05				
· · · · · · · · · · · · · · · · · · ·	THIS SPACE FO	OR FEDERA	LORSIALE	OF FIGE-U	APPRAVE!	<b>1</b>			
Approved By JERRY BLAKLEY	MASS L	Slely	TitleLEAD PET		MIINUVLI	Date	06/04/2013		
Conditions of approval, if any, are attache certify that the applicant holds legal or equ	d. Approval of this notice does	s not warrant or			JUN - 4 2013				
which would entitle the applicant to condu	operations thereon.	Office Carlsbac	1	JUI 4 2010		<u> </u>			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a	crime for any post to any matter w	erson knowingly and	will ully to m	ake to any department or a EAU OF LAND MANAC	gency of the	United.		
the state of the s		- 15 unj matter w			CARLSBAD FIELD OFF		+		

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

### **SKELLY UNIT B BATTERY**

API	Well Name	Well Number	Туре	Lease
30-015-05366	SKELLY UNIT	#078	Oil	Federal
30-015-22252	SKELLY UNIT	#118	Oil	Federal
30-015-22256	SKELLY UNIT	#122	Oil	Federal
30-015-22257	SKELLY UNIT	#123	Oil	Federal
30-015-22264	SKELLY UNIT	#130	Oil	Federal
30-015-22265	SKELLY UNIT	#131	Oil	Federal
30-015-22266	SKELLY UNIT	#132	Oil	Federal
30-015-22267	SKELLY UNIT	#133	Oil	Federal
30-015-22268	SKELLY UNIT	#134	Oil	Federal
30-015-22269	SKELLY UNIT	#135	Oil	Federal
30-015-22481	SKELLY UNIT	#136	Oil	Federal
30-015-22506	SKELLY UNIT	#137	Oil	Federal
30-015-22482	SKELLY UNIT	#138	Oil	Federal
30-015-22507	SKELLY UNIT	#139	Oil	Federal
30-015-22509	SKELLY UNIT	#140	Oil	Federal
30-015-22484	SKELLY UNIT	#141	Oil	Federal
30-015-22510	SKELLY UNIT	#142	Oil	Federal
30-015-22513	SKELLY UNIT	#143	Oil	Federal
30-015-25040	SKELLY UNIT	#158	Oil	Federal
30-015-25041	SKELLY UNIT	#159	Oil	Federal
30-015-25042	SKELLY UNIT	#160	Oil	Federal
30-015-29235	SKELLY UNIT	#229	Oil	Federal
30-015-29236	SKELLY UNIT	#230	Oil	Federal
30-015-29032	SKELLY UNIT	#240	Oil	Federal
30-015-29033	SKELLY UNIT	#241	Oil	Federal
30-015-29237	SKELLY UNIT	#242	Oil	Federal
30-015-29183	SKELLY UNIT	#243	Oil	Federal
30-015-28950	SKELLY UNIT	#253	Oil	Federal
30-015-29034	SKELLY UNIT	#254	Oil	Federal
30-015-29238	SKELLY UNIT	#255	Oil	Federal
30-015-28974	SKELLY UNIT	#256	Oil	Federal
30-015-28975	SKELLY UNIT	#259	Oil	Federal
30-015-28811	SKELLY UNIT	#260	Oil	Federal
30-015-28812	SKELLY UNIT	#261	Oil	Federal
30-015-28789	SKELLY UNIT	#262	Oil	Federal
30-015-29209	SKELLY UNIT	#265	Oil	Federal
30-015-28967	SKELLY UNIT	#277	Oil	Federal
30-015-29226	SKELLY UNIT	#278	Oil	Federal
30-015-29227	SKELLY UNIT	#283	Oil	Federal
30-015-29314	SKELLY UNIT	#284	Oil	Federal
30-015-29712	SKELLY UNIT	#302	Oil	Federal
30-015-29856	SKELLY UNIT	#400	Oil	Federal
30-015-29817	SKELLY UNIT	#401	Oil	Federal
30-015-29860	SKELLY UNIT	#402	Oil	Federal
30-015-31069	SKELLY UNIT	#403	Oil	Federal

# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

#### 6/4/2013

### **Condition of Approval to Flare Gas**

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface. JDB642013