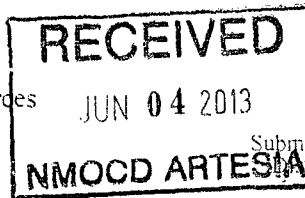


District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505



Form C-141  
Revised October 10, 2003  
Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

nJM 1315832620

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company - Legacy Reserves Operating, LP 240974 Contact: Jessie Garcia  
Address - PO Box 10848, Midland, TX 79702-7848 Telephone No. : 432-853-3535  
Facility Name - South Red Lake II Unit #29 Facility Type: WIW

Surface Owner: Mineral Owner: Federal Lease No. API # 30-015-00634

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
P	35	17S	27E	330'	South	330'	East	Eddy

Latitude 32.784288 N Longitude -104.241888 W

NATURE OF RELEASE

Type of Release: Produced Water	Volume of Release 50 bbls	Volume Recovered 35 bbls
Source of Release : Steel flow line ruptured	Date and Hour of Occurrence 5/27/2013	Date and Hour of Discovery 5/27/2013
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? BLM & OCD	
By Whom? Jessie Garcia	Date and Hour : 5/27/2013	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	


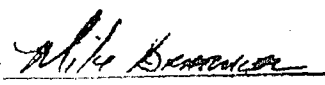
If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*

A steel flow line corroded causing a release of produced water to flow across the Logan 35 P Federal No. 19 location. It was contained within the berms of this location. A vac truck recovered 35 barrels of produced water. The well was shut in, the line was repaired and brought back into service.

Describe Area Affected and Cleanup Action Taken.\* Talon/LPE has been contracted to complete site assessment and work plan activities.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOC D rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOC D marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOC D acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Jessie Garcia	Approved by District Supervisor: Signed By 	
Title: Production Foreman	Approval Date: JUN 07 2013	Expiration Date:
E-mail Address: jgarcia@legacyp.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 5/29/2013 Phone: 432-853-3535	Remediation per OCD Rule & Guidelines. SUBMIT REMEDIATION PROPOSAL NO LATER THAN:	

Attach Additional Sheets If Necessary

July 7, 2013

2RP-1677