

## District I

1625 N. French Dr., Hobbs, NM 88240

## District II

1301 W. Grand Avenue, Artesia, NM 88210

## District III

1000 Rio Brazos Road, Aztec, NM 87410

## District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural ResourcesOil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505Form C-141  
Revised October 10, 2003Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

## Release Notification and Corrective Action

nJMW 1317738331

## OPERATOR

☒ Initial Report ☐ Final Report

|  |                            |                               |
|--|----------------------------|-------------------------------|
| Name of Company<br>Yates Petroleum Corporation | OGRID Number<br>25575      | Contact<br>Robert Asher       |
| Address<br>104 S. 4 <sup>TH</sup> Street       |                            | Telephone No.<br>575-748-1471 |
| Facility Name<br>Gates AAC Battery             | API Number<br>30-015-25102 | Facility Type<br>Battery      |

|                      |                      |           |
|----------------------|----------------------|-----------|
| Surface Owner<br>Fee | Mineral Owner<br>Fee | Lease No. |
|----------------------|----------------------|-----------|

## LOCATION OF RELEASE

|                  |               |                 |              |               |                  |               |                |                |
|------------------|---------------|-----------------|--------------|---------------|------------------|---------------|----------------|----------------|
| Unit Letter<br>C | Section<br>22 | Township<br>18S | Range<br>26E | Feet from the | North/South Line | Feet from the | East/West Line | County<br>Eddy |
|------------------|---------------|-----------------|--------------|---------------|------------------|---------------|----------------|----------------|

Latitude 32.73780 Longitude 104.37481

## NATURE OF RELEASE

|  |  |   |
|--|--|---|
| Type of Release<br>Produced Water  | Volume of Release<br>155 B/PW                    | Volume Recovered<br>150 B/PW                |
| Source of Release<br>Produced water flow line  | Date and Hour of Occurrence<br>5/28/2013; AM     | Date and Hour of Discovery<br>5/28/2013; AM |
| Was Immediate Notice Given?<br><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required | If YES, To Whom?<br>Mike Bratcher/NMOCD II       |   |
| By Whom?<br>Bob Asher/Yates Petroleum Corporation  | Date and Hour<br>5/28/2013; PM                   |   |
| Was a Watercourse Reached?<br><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  | If YES, Volume Impacting the Watercourse.<br>N/A |   |
| If a Watercourse was Impacted, Describe Fully.*<br>N/A   |  |   |

## Describe Cause of Problem and Remedial Action Taken.\*

Flow line to water pump ruptured. Shut off pump, valves were isolated from main waterline. Vacuum trucks called.

## Describe Area Affected and Cleanup Action Taken.\*

An approximate area of 18' X 90' (inside unlined, bermed battery). Vertical and horizontal delineation samples will be taken and analysis ran for TPH &amp; BTEX (chlorides for documentation). If initial analytical results for TPH &amp; BTEX are under RRAL's (site ranking is 10) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL a work plan will be submitted to the OCD. Depth to Ground Water: 50-99' (75', ChevronTexaco Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: &gt; 1000', SITE RANKING IS 10.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

## OIL CONSERVATION DIVISION

Signature:

Printed Name: Robert Asher

Approved by District Supervisor:

Title: NM Environmental Regulatory Supervisor

Approval Date:

Expiration Date:

E-mail Address: boba@yatespetroleum.com

Conditions of Approval:

Attached ☐

Date: Tuesday, June 18, 2013

Phone: 575-748-4021

Remediation per OCD Rule &  
Guidelines. SUBMIT REMEDIATION  
PROPOSAL NO LATER THAN:

July 26, 2013

2RP-1690

\* Attach Additional Sheets If Necessary