District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural ResourCECEIVED

JUN 2 1 2013

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Form C-141

Revised October 10, 2003

Oil Conservation Division 1220 South St. Francis Dr.

Santa Fe, NM 87505 NMOCD ARTESIA

Release Notification and Corrective Action												
MMLD	1318	3361	25			OPERA'				al Report		Final Repor
Name of Co				GLLC 229		Contact		at Ellis				
Address 600 West Illinois Avenue, Midland, TX 79701 Facility Name SKELLY UNIT #989						Telephone No. 432-230-0077 Facility Type TANK BATTERY						
Surface Ow	mer FEDI	ERAL	Mineral C)wner	tr Lease No. (API#) 30-015-36498						5-36498	
LOCATION OF RELEASE												
Unit Letter Section Township Range Feet from the North						h/South Line Feet from the East/			West Line County EDDY			
Latitude 32.82191 Longitude 103.84353 NATURE OF RELEASE												
Type of Release Oil and produced water						Volume of Release 20bbls of oil Volume Recovered 20bbls of 100bbls of produced water 95bbls of produced v						20bbls of oil oduced water
Source of Release Water tank						Date and Hour of Occurrence Date and Hour of Disco 06-08-2013 06-08-2013 4:45am					covery	,
Was Immediate Notice Given? ✓ Yes ☐ No ☐ Not Required						If YES, To Whom?						
By Whom? Michelle Mullins						Date and Hour 06-08-2013 8:53PM						
Was a Watercourse Reached? ☐ Yes ☑ No						If YES, Volume Impacting the Watercourse.						
If a Watercourse was Impacted, Describe Fully.*												
Describe Cause of Problem and Remedial Action Taken.*												
A power outage occurred at the lease causing the KO to dump everything into the water tank. Restored power and reset equipment.												
Describe Area Affected and Cleanup Action Taken.*												
Initially 20bbls of oil and 100bbls of produced water were released from the produced water tank due to a power outage. We were able to recover 20bbls of oil and 95bbls of produced water with a vacuum truck. The entire release was contained inside the lined facility. All free fluids have been recovered. Any contaminated gravel has been removed, the liner has been washed, and we have replaced with clean gravel as necessary This facility has been returned to its prior condition.												
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.												
						OIL CONSERVATION DIVISION						
Signature: Falet decl										11		
Printed Name: Robert Grubbs Jr.						Approved by District SupervisorSigned By Mily Benedice						
Title:	S	enior Environ	mental Co	ordinator		Approval bat	0 2 2013	6	Expiration [Date:		
E-mail Addre	ss:	rgrubbs@	concho.co	m		Conditions of	Approval:			Attached	П	
Date: 06-2	1-2103		Phone:	432-661-6601								

* Attach Additional Sheets If Necessary

Like approval by BLM

2RP-1694