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Form 3160-5 August 2007) OCD Artesia DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an					esia	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. MultipleSee Attached			
ab	6. If Indian, Allottee or Tribe Name								
su	IBMIT IN TRI	 If Unit or CA/Agreement, Name and/or No. NMNM88525X 							
1. Type of Well	as Well 🔲 Otl	8. Well Name and No. MultipleSee Attached							
2. Name of Operator COG OPERATIN	NG LLC	9. API Well No. MultipleSee Attached							
3a. Address ONE CONCHO MIDLAND, TX 7	10. Field and Pool, or Exploratory BURCH KEELY-GLORIETA-UPPER YE GRAYBURG JACKSON SR-Q-GRBG-S								
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	i)	·····		11. County or Parish, and State			
MultipleSee Att	EDDY COUNTY, NM								
12. C	HECK APPI	ROPRIATE BOX(ES) TO	O INDICATI	ENATURE OF 1	NOTICE, R	EPORT, OR OTHE	R DATA		
TYPE OF SUBM	IISSION	TYPE OF ACTION							
🛛 Notice of Intent		Acidize Alter Casing		Deepen Fracture Treat		 Production (Start/Resume) Reclamation 		er Shut-Off Integrity	
Subsequent Rep	oort	Casing Repair	🗖 Nev	New Construction		Recomplete		r	
🗖 Final Abandonr	nent Notice	🗖 Change Plans	Plug and Abandon		Temporarily Abandon		Venting ng	g and/or Flari	
		Convert to Injection	🗖 Plu	g Back	🗖 Water I	Disposal	0		
If the proposal is to c Attach the Bond und following completion	leepen direction er which the wo n of the involved pleted. Final Al	eration (clearly state all pertine ally or recomplete horizontally, rk will be performed or provide operations. If the operation re bandonment Notices shall be fil inal inspection.)	give subsurface the Bond No. o sults in a multip	locations and measu n file with BLM/BIA le completion or reco	ared and true v A. Required su ompletion in a	ertical depths of all pertin bsequent reports shall be new interval, a Form 310 n, have been completed,	nent markers filed within 50-4 shall be and the open	s and zones. 1 30 days 2 filed once rator has	
COG Operating 13-T17S-R29E Number of wells		2 2013							
Burch Keely Unit Burch Keely Unit	505 30-015	-39438	ode 6/20 opted for NMOCE	>		NMOCD ARTESIA			
Burch Keely Unit 508 30-015-39313 Burch Keely Unit 509 30-015-39439 Burch Keely Unit 512 30-015-39314 Burch Keely Unit 513 30-015-39440 Burch Keely Unit 513 30-015-39440 Burch Keely Unit 517 30-015-39441 Burch Keely Unit 519 30-015-40690						SEE ATTACHED FOR CONDITIONS OF APPROVAL			
14. I hereby certify that	t the foregoing is	true and correct. Electronic Submission # For COG C	206117 verifie	d by the BLM We	Il Informatio	n System			
Name(Printed/Typed		JACKSON	essing by KU	Title PREPA	05/08/2013 (1	3KMS5968SE)			
Signature	(Electronic S	ubmission)		Date 05/03/2	013				
<u> </u>		THIS SPACE FO	DR FEDER	L OR STATE	OFFICE U	S D D O VET]	
Approved_ByJERRY	<u></u>	Am as	why	TitleLEAD PET	r F	<u>IPPROVEL</u>		e 06/08/2013	
Conditions of approval, if certify that the applicant h which would entitle the ap	olds legal or φ_{ij}	 Approval of this notice does litable title to those rights in the lot operations thereon. 	not warrant or e subject lease	Office Carlsba	d	JUN - 8 2013			
Title 18 U.S.C. Section 10 States any false, fictition	001 and Title 43 as or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any p to any matter w	erson knowingly and	i villfully to m	U OF LAND MANAGE	MENT	he United	
*	* BLM REV	ISED ** BLM REVISEI	D ** BLM R	EVISED ** BLN		RLSBAD FIELD OFFI D ** BLM REVISE			

Additional data for EC transaction #206117 that would not fit on the form

5. Lease Serial No., continued

NMLC028784A NMLC028784C

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Wells/Facilities, continued

Agreement NMNM88525X	Lease NMLC028784C	Well/Fac Name, Number BURCH KEELY UNIT 420	API Number 30-015-36180-00-S1	Location Sec 13 T17S R29E SENE 1980FNL 330FEL
NMNM88525X NMNM88525X NMNM88525X NMNM88525X NMNM88525X NMNM88525X NMNM88525X NMNM88525X NMNM88525X NMNM88525X NMNM88525X NMNM88525X	NMLC028784C NMLC028784C NMLC028784C NMLC028784C NMLC028784C NMLC028784C NMLC028784C NMLC028784C NMLC028784C NMLC028784C NMLC028784C NMLC028784C	BURCH KEELY UNIT 505 BURCH KEELY UNIT 508 BURCH KEELY UNIT 509 BURCH KEELY UNIT 513 BURCH KEELY UNIT 513 BURCH KEELY UNIT 517 BURCH KEELY UNIT 520 BURCH KEELY UNIT 524 BURCH KEELY UNIT 525 BURCH KEELY UNIT 527 BURCH KEELY UNIT 527 BURCH KEELY UNIT 520	30-015-39438-00-S1 30-015-39313-00-S1 30-015-39439-00-S1 30-015-39449-00-S1 30-015-39440-00-S1 30-015-39441-00-S1 30-015-40690-00-S1 30-015-39315-00-S1 30-015-39754-00-S1 30-015-39518-00-S1 30-015-39519-00-S1	32.836438 N Lat, 104.020739 W Lon Sec 13 T17S R30E NWNW 230FNL 330FWL Sec 13 T17S R29E NWNW 230FNL 990FWL Sec 13 T17S R29E NENW 990FNL 930FWL Sec 13 T17S R29E NENW 990FNL 2310FWL Sec 13 T17S R29E NWNE 710FNL 2310FEL Sec 13 T17S R29E NWNE 287FNL 937FEL Sec 13 T17S R29E NENE 287FNL 937FEL Sec 13 T17S R29E NENE 280FNL 330FEL Sec 13 T17S R29E NENE 990FNL 330FEL Sec 13 T17S R29E NENE 990FNL 1308FEL Sec 13 T17S R29E NENE 884FNL 1145FEL Sec 13 T17S R29E NWSE 1980FSL 2615FEL Sec 13 T17S R29E NWSE 2310FNL 1043FEL
NMNM88525X NMNM88525X NMNM88525X NMNM88525X	NMLC028784C NMLC028784C NMLC028784C NMLC028784C NMLC028784A	BURCH KEELY UNIT 531 BURCH KEELY UNIT 532 BURCH KEELY UNIT 533 BURCH KEELY UNIT 536	30-015-40316-00-S1 30-015-40317-00-S1 30-015-40318-00-S1 30-015-39520-00-S1	Sec 13 T17S R29E NWSW 1980FSL 1309FWL Sec 13 T17S R29E SENW 2615FNL 1950FWL Sec 13 T17S R29E SWNE 2615FNL 1955FEL Sec 13 T17S R29E SESW 1309FSL 2056FWL

32. Additional remarks, continued

Burch Keely Unit 520 30-015-39315 Burch Keely Unit 524 30-015-39518 Burch Keely Unit 525 30-015-39754 Burch Keely Unit 527 30-015-40315 Burch Keely Unit 530 30-015-39519 Burch Keely Unit 531 30-015-40316 Burch Keely Unit 532 30-015-40317 Burch Keely Unit 533 30-015-40318 Burch Keely Unit 536 30-015-39520

300 Oil 1150 MCF Requesting to flare from 5/6/13 - 6/6/13 Due to DCP/Frontier shut in. Schematic attached.

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

6/8/2013

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB682013