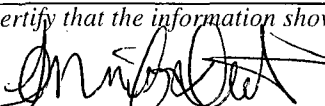


Submit to Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> Revised August 1, 2011									
		1. WELL API NO. 30-015-40434												
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN												
		3. State Oil & Gas Lease No.    BO-1969												
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>														
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name PIGLET 21 STATE										
				6. Well Number: #19										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				<div style="border: 2px solid black; padding: 5px; display: inline-block;"> <b>RECEIVED</b>           JUL 08 2013   <b>NMOCD ARTESIA</b> </div>										
8. Name of Operator OXY USA WTP LP														
10. Address of Operator PO BOX 4294 HOUSTON, TX 77210				11. Pool name or Wildcat ARTESIA; GLORIETA-YESO (O) - 96830										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the								
Surface:	I	21	17S	28E		2090'								
BH:														
13. Date Spudded 04/14/2013	14. Date T.D. Reached 04/20/2013	15. Date Rig Released 04/21/2013		16. Date Completed (Ready to Produce) 05/24/2013		17. Elevations (DF and RKB, RT, GR, etc.) 33654' GR								
18. Total Measured Depth of Well 4830'		19. Plug Back Measured Depth 4789'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run TRIPLE COMBO								
22. Producing Interval(s), of this completion - Top, Bottom, Name 3612' - 3881' PADDOCK & 4058' - 4749' BLINEBRY														
<b>23. CASING RECORD (Report all strings set in well)</b>														
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
8 5/8"	24#	436'		11"	305 sks	TO SURFACE								
5 1/2"	17#	4830'		7 7/8"	830 sks	TO SURFACE								
<b>24. LINER RECORD</b>														
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN										
					<b>25. TUBING RECORD</b>									
SIZE	DEPTH SET		PACKER SET											
26. Perforation record (interval, size, and number) 3612'-3620.7', 3737.3'-3746', 3873'-3881.7', 4058.3'-4067', 4347'-4352', 4356.3'-4365', 4466'-4471', 4482.3'-4491', 4740.3'-4749'; 5SPF (270 holes); 0.48" EHD.				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3612' - 4749'</td> <td>Fluid - 86,942 gals Water Frac G-R (linear gel); 413,328 gals Delta Frac 140 - R (crosslinked gel); 7,591 gals 15% HCl. Sand - 15,990 lbs 100 mesh; 720,418 lbs 16/30 brown SD</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3612' - 4749'	Fluid - 86,942 gals Water Frac G-R (linear gel); 413,328 gals Delta Frac 140 - R (crosslinked gel); 7,591 gals 15% HCl. Sand - 15,990 lbs 100 mesh; 720,418 lbs 16/30 brown SD				
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<b>28. PRODUCTION</b>														
Date First Production 06/29/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) PROD.									
Date of Test 07/04/2013	Hours Tested 24	Choke Size NONE	Prod'n For Test Period	Oil - Bbl 29	Gas - MCF 18	Water - Bbl. 680								
Flow Tubing Press. 194	Casing Pressure 100	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 39 deg API								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD (currently being flared but will be sold)						30. Test Witnessed By								
31. List Attachments  Wellbore Diagram, Frac Details, Declination Report, Well logs (5)														
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.														
33. If an on-site burial was used at the well, report the exact location of the on-site burial:														
Latitude _____ Longitude _____ NAD 1927 1983														
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief														
Signature 		Printed Name		JENNIFER DUARTE		Title REGULATORY SPECIALIST								
E-mail Address		jennifer_duarte@oxy.com		Date 07/05/2013										

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3426'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3519'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 3963'	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1; from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology