Form 3160-5 (August 2007)	DE B1	OCD	OCD Artesia			FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010				
	SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					<ul><li>5. Lease Serial No. NMLC029418A</li><li>6. If Indian, Allottee or Tribe Name</li></ul>				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.							<ol> <li>If Unit or CA/Agreement, Name and/or No. 8920002768</li> </ol>			
1. Type of Well							8. Well Name and No. SKELLY UNIT 989			
Oil Well Gas Well Other     Contact: KANICIA CASTILLO     Contact: KANICIA CASTILLO							9. API Well No. 30-015-36498			
COG OPERATING LLC     E-Mail: kcastillo@conchoresources.com       3a. Address     3b. Phone No. (include area code)							10. Field and Pool, or Exploratory			
ONE CONCHO CENTER 600 W. ILLINOIS AVENUE Ph: 432-688 MIDLAND, TX 79701										
4. Location of Well (Footage, Sec., $\hat{T}$ , R., M., or Survey Description)							11. County or Parish, and State			
Sec 23 T17S R32E Mer NMP 1980FNL 1649FWL							EDDY COUNTY, NM			
1	2. CHECK APP	ROPRIATE BOX(ES) TO	) INDICAT	E NATURE (	OF NO	TICE, RE	EPORT, OR OT	HER C	DATA	
TYPE OF S	YPE OF SUBMISSION TYPE OF ACTION									
□ Notice of Intent		🗖 Acidize	🗖 De	eepen	Product		tion (Start/Resume)		□ Water Shut-Off	
Subsequent Report		□ Alter Casing		Fracture Treat		Reclamation		C	Well Integrity	
		Casing Repair	_	New Construction		Recomplete			<b>d</b> Other Venting and/or Flari	
Final Abandonment Notice		Change Plans Convert to Injection		Plug and Abandon Plug Back		<ul> <li>Temporarily Abandon</li> <li>Water Disposal</li> </ul>			ng	
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed only after all requirements, including reclamation, have been completed, and the operator had determined that the site is ready for final inspection.) Actual gas flared for this battery is as follows: December 2012: 2432 mcf/month January 2013: 5400 mcf/month Number of wells producing to this battery: 23 Reason: Rupture in DCP flowline, need to flare gas until repaired. Actual gas until repaired.									the operator has C fOT TECUIN	
	fy that the foregoing is (Typed) KANICIA (	Electronic Submission # For COG C Committed to AFMSS f	<b>PERATING</b>	LLC, sent to this by KURT SIN	e Carls	sbad 6 on 05/15/	-			
Signature	Signature (Electronic Submission) Date 05/14/20 <sup>-</sup>									
		THIS SPACE FO	DR FEDER				FUB BEC	<b>ORD</b>	<u></u>	
	1.111	5161					<u>/ I VIQ IN A/</u>	7		
which would entitle	the applicant to condu			Office		JUL	- 2 2013		Date	
Title 18 U.S.C. Sec States any false, f	tion 1001 and Title 43 ictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any to any matter	person knowingl within its jurisdie	y and By tion.		LAND MANAGEM		ncy of the United	
	** OPERAT	OR-SUBMITTED ** O	PERATOF	R-SUBMITTE	ED ** (	OPERAT	OR-SUBMITT	ED **		

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