<u>District I</u> 1625 N. French Dr., Hobbs, District II

State of New Mexico

Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

811 S. First St., Artesia, NM 88210 JUN **27** 2013 District III District III
1000 Rio Brazos Road, Aztec NM 87410

Oil Conservation Division NMOCD ARTESIA 1220 South St. Francis Dr. Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Santa Fe, NM 87505	
Release Notification and Corrective Action	
nJMW1318440622	OPERATOR Initial Report Final Report
Name of Company Devon Energy (6137) Address PO BOX 250 Artesia, NM 88211	Contact DAN SUNIGA, Production Foreman Telephone No. 575-390-5850
Address PO BOX 250 Artesia, NW 88211	Telephone No. 5/5-390-5850
Facility Name TODD 26 F SWD	Facility Type OIL
Surface Owner Mineral Own	er API No. 30-015-20302
LOCATION OF RELEASE	
Unit Letter Section Township Range Feet from the Polymer F 26 23S 31E 1980	orth/South Line Feet from the East/West Line County NORTH 1980 WEST EDDY
Latitude: 32.2772004999961 Longitude -103.75068469575	
NATURE OF RELEASE	
Type of Release SPILL	Volume of Release 120bbls Oil/20bbls PW Volume Recovered 100bbls Oil/20bbls PW
Source of Release Power outage caused pump to go down	Date and Hour of Occurrence: Date and Hour of Discovery:
Was Immediate Notice Given?	June 20, 2013; 05:45am June 20, 2013; 05:45am If YES, To Whom?
☐ Yes ☐ No ☐ Not Requir	red Jerry Mathews-Superintendent; Chad Drace-EHS; Jennifer Van Curen-BLM; Mike Bratcher-OCD
By Whom? Wesley Ryan, Assistant Foreman	Date and Hour: 6/20-6:15am; 3:00pm; 3:24pm; 3:44pm
Was a Watercourse Reached? ☐ Yes ☒ No	If YES, Volume Impacting the Watercourse.
If a Watercourse was Impacted, Describe Fully.*	
Describe Cause of Problem and Remedial Action Taken.*	
At the Todd 26 SWD, a power outage caused the pump to go down resulting in a spill of 120bbls of oil and 20bbls of produced water.	
Describe Area Affected and Cleanup Action Taken.* At the Todd 26 SWD, a power outage caused the pump to go down resulting in a spill of 120bbls of oil and 20bbls of produced water. A thunderstorm had passed through the area about 6:00 PM on 6/19/2013. The majority of the field's power was lost due to an Excel sub-station malfunction. Several lease operators where in the area resetting pumps and electrical panel boxes after the power came on at 1:00AM on 6/20/13. The lease operator reset the panels and made sure the Todd 26 was up and running prior to resetting the rest of his lease so that it would be able to handle the influx of water that would be sent to that disposal. After determining that his lease was back up and running the operator went back by the Todd 26 SWD to make sure that it was operating correctly. The lease operator then left the field. Later the morning at 5:45 AM the Hot Oiler Operator arrived at the Todd 26 SWD to discover the tanks running over and the spill. The Hot Oiler Operator then notified the Foreman and Lease Operator. The Lease Operators, Asst. Foremen and Fluid Tech began shutting in wells and dispatched vacuum trucks. The total spill volumes were 100bbls of oil and 20bbls of produced water on the caliche location along with 20bbls of oil in the pasture. The trucks were able to recover the 100bbls of oil and 20bbls of produced water on the location but could not recover the 20bbls of oil in the pasture. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators	
are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
	OIL CONSERVATION DIVISION
Signature: Veranica Teel	Approved by Environmental Specialist: Signed By Mile Business
Printed Name: Veronica Teel	Signed By PULLY Something
Title: Field Admin Support	Approval Date: Expiration Date:
E-mail Address: Veronica.Teel@dvn.com	Conditions of Approval: Attached
Date: 6/20/13 Phone: 575-748-9933	Remediation per OCD Rule & Guidelines, & Addenda Like approval by BLM. SUBMIT REMEDIATION
Attach Additional Sheets If Necessary	PROPOSAL NO LATER THAN: