District !
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

Oil Conservation Division

Submit to Appropriate District Office

1000 Rio Brazos	Rd., Azte	c, NM 8741)	12	20 South St.	Francis Di	•				5 Copies	
District IV 1220 S. St. France	nta Fe, NM	Santa Fe, NI					П	AMENDED REPORT				
	I.	•		R ALI	OWABLE		НО	RIZATIO	N TO	TRAN		
Operator n	ame and	Address					-	² OGRID N		_		
LRE OPE										281994		
c/o Mike Pip Farmington,			Sullivan			³ Reason for Filing Code. Payadd Workvoer				Code/ Ett	ective Date	
API Numbe	5 Pc				I ayauu 110		ool Code	<u> </u>				
30 - 015-38			Lake, Glo	rieta-Yeso	o NE					836		
⁷ Property Code ⁸ Property Name									91	Vell Num	iber	
309	<u> </u>	STALEY S	STATE			15	·					
II. 10 Sur			T	Lot Idn	Terreton the	Tar 4h/Couth	1 :	W & Sugar th	Foot	Marana lin	Compty	
		Townshi			1746	North/South Line		1896 EAST		/West lin T	e County EDDY	
<u></u>			Location		11/70	1500111		1-2-2		1	LDD.	
UL or lot no.		Townshi			Feet from the	North/South line		Feet from the East/Wes		West lin	e County	
12 Lse Code	13 Produ	icing Method	14 Gas Ce	onnection	¹⁵ C-129 Pern	nit Number	16 (C-129 Effectiv	n Date	17 C	-129 Expiration Date	
S	S Code				0.12.	S 12 Enterit Date				-	- Lay Dapirus	
L	10-	P - T	REA	NDY .	J		L			<u> </u>		
III. Oil a		s I ransp	orters		19 Transpor	tan Name					²⁰ O/G/W	
18 Transporter OGRID			¹⁹ Transporter Name and Address								U/G/W	
34019				ConocoPhillips					O			
		•										
	1130 Plaza Office Building, Bartlesville, OK 740						74004		巍			
221115		Frontier Field Service									G	
									32			
	4200 E. Skelly Drive, Suite 700, Tulsa, OK 74135									3		
										95		
这种种位	44.4									\$ 8 A		
L						L	· · · · · · · · · · · · · · · · · · ·					
- PASSET NO. CONSTRUCTION	\$6.032s.									3625	THE PROPERTY OF THE PARTY OF THE PROPERTY OF T	
IV. Well Completion Data												
²¹ Spud Da		22 Read	22 Ready Date		²³ TD	²⁴ PBTI			rations	T	²⁶ DHC, MC	
4/26/11	t_ l		WO: 7/1/13		4796'	4736'		3300'-3509'				
27 Hole Size			28 Casing & Tub		ng Size	²⁹ Depth Se		t 3		³⁰ Sa	icks Cement	
12-		8-5/8" 24#				435'			375 sx Class C			
· 7-7/8"			5-	-1/2" 17#	-	4	450 sx 3		0 sx 35/6	5 Poz/C + 550 sx C		
				· ·							***************************************	
					1							
			2 5/00 4-1-1			4475)						
		2-7/8" tubing				4675'						
V. Well												
31 Date New	Oil	32 Gas Del	very Date	33 -	Test Date	³⁴ Test	Lengt	th 35	Tbg. Pre	ssure	³⁶ Csg. Pressure	
	İ			1				İ				
³⁷ Choke Size		³⁸ Oil (bbls)		39		⁴⁰ Gas (MCF		5		1	41 Test Method	
		·								[
42 I hereby cert	ify that t	he rules of	the Oil Cons	ervation I	Division have			OIL CONSE	RVATIO	N DIVIS	ION	
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and								<u> </u>		^		
complete to the best of my knowledge and belief.						يهما المصادية	K		1	ν.		
Signature: Miles Cappin						Approved by:	/),	んし		\mathcal{L}		
Printed name: Mike Pippin						Γitle:		π Λ.		wor)	
Tid. Detalon Prince Asset						Nu	<i>I</i>	11 184	yeru	wor	J	
Title: Petroleum Engineer - Agent						Approval Date	1	19/13	'			
E-mail Address			<u>'</u> -	110								
		e@pippinll										
Date: 7/3/13 Phone:												
1		505-327-4573										