Form 3160-5 (August 2007)	DEPARTMENT OF T BUREAU OF LAND N SUNDRY NOTICES AND F	UNITED STATES OCD Artesia DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT ORY NOTICES AND REPORTS ON WELLS		FORM APPROVED OMB NO. 1004-0135 Expires: July 31. 2010 Serial No. M0503	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If India	n, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit 89100	 If Unit or CA/Agreement, Name and/or No 891005247X 	
1. Type of Well Gas Well Other				nme and No. ON DRAW UNIT 163H	
2. Name of Operator Contact: TRINA C COUCH DEVON ENERGY PRODUCTION CO EPMail: TRINA.COUCH@DVN.COM				9. API Well No. 30-015-39375-00-X1	
3a. Address3b. Phone No. (333 WEST SHERIDAN AVEPh: 405-228OKLAHOMA CITY, OK 73102Ph: 405-228			ea code) 10. Field a POKE	code) 10. Field and Pool, or Exploratory POKER LAKE	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. Count	11. County or Parish, and State	
Sec 11 T25S R31E NENW Lot C 330FNL 1980FWL			LEA C	COUNTY, NM	
	HECK APPROPRIATE BOX(E	ES) TO INDICATE NATUR	E OF NOTICE, REPORT, C	DR OTHER DATA	
TYPE OF SUBMI	SSION	TYPE OF ACTION			
Notice of Intent	C Acidize	Deepen	Production (Start/R	Resume)	
🛛 Subsequent Repo	ort Casing Repair	Fracture Treat New Construct	tion Cecomplete	. Wen integrity	
Final Abandonment Notic		Plug and Aban		Temporarily Abandon Drilling Operation	
	Convert to Inje		□ Water Disposal		
If the proposal is to de Attach the Bond under following completion testing has been comp determined that the sit Devon Energy Pro 163H top of 5.5" p	Completed Operation (clearly state all sepen directionally or recomplete horizor r which the work will be performed or of the involved operations. If the oper leted. Final Abandonment Notices sha te is ready for final inspection.) oduction Company, L.P. has con production casing cement back is o provide a solution for the low	ontally, give subsurface locations ar provide the Bond No. on file with B ation results in a multiple completio ill be filed only after all requirement mpleted the operations to brin into spec per the COA's. Dev	Id measured and true vertical depths SLM/BIA. Required subsequent reprint in or recompletion in a new interval, is, including reclamation, have been ing the Cotton Draw Unit on notified the BLM and	a for all pertinent markers and zones orts shall be filed within 30 days a. Form 3160-4 shall be filed once completed and the operator lins RECEIVED Pour let 103 2013	
* Ran a cbl and de	etermined a TOC at ~5800'. Re	quired TOC was 3830'.	7/3/13	TED FOR RECO.	
* Designed a brad 350 sx, Class C, 1	o provide a solution for the low etermined a TOC at ~5800'. Re- og and determined the formatio lenhead cement job that include 1.33 yield, 11.4 ppg. Pumped at the foregoing is true and correct. Electronic Submis	370-5420 was takin 3d: Lead:550 sx, Class C, 2.0 4.1 bpm and 420 psi. SWI fc	g fiuld 18 yield, 14.8 ppg; Tail: ACC or 48 hours.	EPILO F JUL 1 2013 JUL 1 2013	
14. I hereby certify that t	he foregoing is true and correct. Electronic Submis	sion #209641 verified by the B	LM Well Information System P, sent to the Hobbs NS on 06/12/2013 (13KMS2264 REGULATORY ASSOCIATE	UBEAU OF LAND FIELD OFF	
	Committed to AFMSS fo	r processing by KURT SIMMO	NS on 06/12/2013 (13KMS2264	FE) BUITCARLOD	
Name(Printed/Typed)	TRINA C COUCH	Title F	REGULATORY ASSOCIATE		
Signature	(Electronic Submission)	Date (06/05/2013		
	THIS SPAC	CE FOR FEDERAL OR S		<u> </u>	
ACCEPTED			WARD FERNANDEZ TROLEUM ENGINEER	Date 07/01/2	
		ice does not warrant or			

** BLM REVISED **

Additional data for EC transaction #209641 that would not fit on the form

32. Additional remarks, continued

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 * Ran a cbl at both 0 psi and 1000 psi. This log showed a TOC of 950'. This brought the well back into spec.

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