<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
<u>District II</u>
811 S. First St., Artesia, NM 88210
District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

1000 Rio Brazos District IV		88210		0:	1.0	Dii-i		Submit	one co	py to app	propriate District Office	
District III 1000 Rio Brazos Rd., Aztec, NM 874 District IV 1220 S. St. Francis Dr., Santa Fe, NM			1220 South St. Francis Dr.					☐ AMENDED REPORT				
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COG O	perating l	LLC								229137		
	Main St NM 882							³ Reason for Filing Code/ Effective Date GC				
⁴ API Numb			Name						⁶ Pool Code			
30 – 015-4		100	San Lorenzo; Bone Spring, North						53610			
⁷ Property C		8 Proj						9 W	⁹ Well Number			
	672			I	llustrated Ma	n Fee Com					1H	
II. 10 Su	rface Lo	cation Township	Range	Lot Idn	Feet from the	North/South	Lina	Feet from the	Fost/	West line	County	
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11 Bo	ttom Ho	le Locatio	n									
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12 Lse Code		ing Method		onnection ate	¹⁵ C-129 Perr	nit Number	¹⁶ (C-129 Effective	Date	¹⁷ C-	129 Expiration Date	
P		F	6/20	6/13								
		Transpor	ters									
¹⁸ Transpor						rter Name ²⁰ O/G/W					²⁰ O/G/W	
		and Address										
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