Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD	Artesia
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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Other

5. Lease Serial No. NMLC068722

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

abandoned we	,					
SUBMIT IN TRI	PLICATE - Other instru	ctions on reverse side.	7. If Unit or CA/Agreement, Name NMNM129933  8. Well Name and No. SUBMARINE 10 FEDERAL C  9. API Well No. 30-015-40358  rea code)  10. Field and Pool, or Exploratory DODD GLORIETA UPPER  11. County or Parish, and State EDDY COUNTY, NM  RE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF ACTION  Production (Start/Resume)			
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Oth	пег					
Name of Operator     COG OPERATING LLC						
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701	WEST ILLINOIS AVE.	3b. Phone No. (include area code Ph: 432-686-3087				
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	n)	11. County or Parish	, and State		
Sec 10 T17S R29E Mer NMP	NENE 945FSL 15FEL		EDDY COUNT	Y, NM		
12. CHECK APPI	ROPRIATE BOX(ES) To	O INDICATE NATURE OF	NOTICE, REPORT, OR OTHE	ER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent □ Subsequent Report	☐ Alter Casing ☐ Fracture Treat			☐ Water Shut-Off ☐ Well Integrity		

Convert to Injection □ Plug Báck ■ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

■ New Construction

Plug and Abandon

COG Operating LLC, respectfully request to flare at the Submarine 10 Federal Com #2H Battery Unit A-Sec 10-T17S-R29E. Original sundry submitted 5/3/13 and denied 5/29/13.

Casing Repair

☐ Change Plans

Number of wells to flare: (1)

☐ Final Abandonment Notice

Submarine 10 Federal Com #2H 30-015-40358

CRDale 7/9/13 complet for record NMOCD

□ Recomplete

□ Temporarily Abandon

168 Oil 585 MCF

Requesting to flare from 5/6/13 - 6/6/13

SUBJECT TO LIKE Due to Frontier shut in. Schematic attached. **APPROVAL BY STATE** 

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that t	he foregoing is true and correct. Electronic Submission #209806 verifie For COG OPERATING L Committed to AFMSS for processing	.C, sen	it to the	<b>Carls</b>	bad		<del></del>	
Name(Printed/Typed)	CHASITY JACKSON	Title	PRE	PARE	R			
Signature	(Electronic Submission)	Date	06/0	5/2013	l			
	THIS SPACE FOR FEDERA	L OR	STA	E OF	FIAFDIPE	ROVED	)	
Approved By	My Stabley	Title						Date
certify that the applicant ho	ny are attached. Approval of this otice does not warrant or legal or equitable title to those rights in the subject lease licant to conduct operations thereon.	Office	2		JUL -	- 3 201 <b>3</b>		
Title 18 U.S.C. Section 100 States any false, fictitious	1 and Title 43 U.S.C. Section 1212, make it a crime for any poor fraudulent statements or representations as to any matter w	erson kno ithin its j	owingly jurisdict	and <b>Bi</b> llion.		NEMANAGE		dy of the United

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB722013