OCD Artesia

Form 3160-5 (August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

В	UREAU OF LAND MANA	GEMENT					July 31, 2010
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						5. Lease Serial No. NMLC058181	
						6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
 1. Type of Well ☑ Gas Well ☑ Other 						8. Well Name and No. BEECH FEDERAL 2	
2. Name of Operator Contact: KANICIA CASTILLO COG OPERATING LLC E-Mail: kcastillo@conchoresources.com						9. API Well No. 30-015-31790	
3a. Address ONE CONCHO CENTER 600 W. ILLINOIS AVENUE MIDLAND, TX 79701 3b. Phone No. (inc.) Ph: 432-685-43						10. Field and Pool, or RED LAKE; GL	Exploratory ORIETA-YESO
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish, and State	
Sec 25 T17S R27E Mer NMP 1650FNL 1650FEL						EDDY COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICAT	E NATU	JRE OF N	NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize	□ De	□ Deepen		☐ Production (Start/Resume)		■ Water Shut-Off
_	☐ Alter Casing	☐ Fra	☐ Fracture Treat		☐ Reclamation		■ Well Integrity
☐ Subsequent Report	□ Casing Repair	_	■ New Construction		☐ Recomplete		
☐ Final Abandonment Notice	☐ Change Plans		Plug and Abandon		□ Temporarily Abandon		ng
	Convert to Injection Pl		lug Back		☐ Water D	Disposal	
13. Describe Proposed or Completed Op If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide I operations. If the operation re pandonment Notices shall be fil	give subsurface the Bond No. sults in a multi	e locations on file with ple comple	and measur BLM/BIA tion or reco	red and true ve . Required sub mpletion in a r	rtical depths of all pertinosequent reports shall be new interval, a Form 316	nent markers and zones. filed within 30 days 60-4 shall be filed once
COG Operating LLC, respectfully request to flare at the Beech Federal #2 Battery.					Acc.	pled for record	i
Number of wells to flare: (4)				CROSL 7/9/2013			
Beech Federal 2, 30-015-3179 Beech Federal 4, 30-015-3946 Beech Federal 5, 30-015-3946 Beech Federal 6, 30-015-3853	60 61					·	·
CA Oil/Day						SEE ATTACI NDITIONS OI	HED FOR F APPROVAL
14. I hereby certify that the foregoing is	Electronic Submission #: For COG C	PERATING L	LC. seni	t to the Ca	risbad		
Name(Printed/Typed) KANICIA (g by KUR Title	T SIMMOI PREPAI	NS on 06/06/ RER	2013 ()			
Signature (Electronic S		***************************************	Date	06/05/20			
Signature (Electronic S		OD FEDER					
	THIS SPACE FO	- FEDER	AL UK	STATE	111111	TYFA	
(lance ()	11.11		1		<u> / </u>	UVLU	

Approved By

Conditions of approval, if any, are attached. Approval of his notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would equite the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Total Provided By

Title 19 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CARLSBAD FIELD OFFICE.

Additional data for EC transaction #209689 that would not fit on the form

32. Additional remarks, continued

Requesting 90 day approval from 7/02/13 to 10/02/13.

Due to DCP plant acid gas problems.

Schematic attached.

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB722013