			AMENDED			
Submit To Appropriate District Office	State of New Mexico		Form C-105			
Two Copies District I	Energy, Minerals and Natural Resources	Revised August 1, 2011				
1625 N. French Dr., Hobbs, NM 88240		1. WELL API NO).			
District II 811 S. First St., Artesia, NM 88210	Oil Conservation Division	30-015-40592				
District III		2. Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	1220 South St. Francis Dr.	STATE 🔤	FEE FED/INDIAN			
1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	3. State Oil & Gas Le	ase No.			
WELL COMPLETION OR	RECOMPLETION REPORT AND LOG					
4. Reason for filing:		5. Lease Name or Unit Agreement Name Coral PWU 28				
COMPLETION REPORT (Fill in boxed)	es #1 through #31 for State and Fee wells only)	6. Well Number: 7H	RECEIVED			
C-144 CLOSURE ATTACHMENT (F						
#33; attach this and the plat to the C-144 close	JUL 1 1 2013					
7. Type of Completion:	and a root					
🛛 NEW WELL 🗌 WORKOVER						
8. Name of Operator	9. OGRID	INMOCD ARTESIA				
Dougn Engrou Production Company I. P.		6127	and the second se			

C-144 CLO									/or				••••••••••••••••••••••••••••••••••••••		2042	
 #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion: ☑ NEW WELL □ WORKOVER □ DEEPENING □PLUGBACK □ DIFFERENT RESERVOIF 									u.	┵┶╴╴╀╴╉━	<u>ÇUI3</u>					
8. Name of Operator								9. OGRID INWOCD ARTESIA						<u> </u>		
Devon Energy Production Company, L.P.									6137							
10. Address of Operator 333 West Sheridan Avenue Oklahoma City, OK 73102							11. Pool name or Wildcat Parkway; Bone Spring									
12.Location	Unit Ltr	Section		nship	Range	ange Lot Feet from the			N/S Line	Feet from the			W Line	County		
Surface:	1	28	195		29E		2100			S	140		E		Eddy	
BH:	L	28	195		29E			1973		S	330 V				Eddy	
13. Date Spudded 3/8/2013	d 14. Date 3/24/20			. Date Rig 26/2013	Released			Date Compl 9/2013	leted	l (Ready to Pro	duce)			evations (D R, etc.) 33	F and RKB, 309.6 GL	
18. Total Measured Depth of Well 11581'			11					20. Was Directional Survey Made? 2 Yes C			Comp Densit	. Type Electric and Other Logs Run mp Neutron/Three Detector Litho- msity: Caliper: Hostile Natural Gamma y: HiRes Laterolog				
22. Producing Int 7311-11556' B	terval(s), of one Spring	this comple	tion - Top, B	lottom, Na	ime											
23.	<u> </u>			CAS	ING REC	ORI	D (Rep	ort all st	ring	gs set in w	vell)					
CASING SI		WEIGHT			DEPTH SET			DLE SIZE		CEMENTIN					FPULLED	
13-3/8"	·		-8		358'			7-1/2"	400sx; circ 24 bbl							
9-5/8"		4	0		3584'	12-1/4"				1490sx HLC, 240sx C: circ total 234sx to ½ fra						
5-1/2"		1	7		11568.5'			8-3/4"		2265	2265sx cmt					
				1												
24.	1		1		ER RECORD				25.							
SIZE	TOP		BOTTOM		SACKS CEM	ENI	SCREE	N	SIZ			EPTH S	SET PACK		CER SEI	
									2-	//8	- 0	827'				
26. Perforation	record (inte	erval. size, a	I .nd number)		l	-	27 AC	ID SHOT	FR	ACTURE, CI	EMEI	NT SO	UEE2	LE ETC.		
7311-11556' To								INTERVAL		AMOUNT)	
							7311-11	556'		Acidize and	frac 1	0 stages	s. See d	letailed sun	nmary attach	ed.
20							DDUC	TION		1						
28. Date First Produc	rtion	P	roduction M	ethod (Ela)	Well Statu	s (Pro	d or Sl	uut-in)			
4/29/2013 Pumping Producing																
Date of Test 4/29/2013	Hours T 24	ested	Choke Siz	ze	Prod'n For Test Period		Oil - Bb 252			s - MCF 7	Water - Bbl. 672		Gas -	Oil Ratio		
Flow Tubing Press. 490psi	Casing 700psi	Pressure	Calculate Hour Rate		l Oil - Bbl. I		Gas	- MCF	Water - Bbl. Oil (Gravity - API - <i>(Corr.)</i>					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By Sold 30. Test Witnessed By																
31. List Attachmo DS, Logs	ents															
32. If a temporary	y pit was us	ed at the we	ll, attach a p	lat with th	e location of the	tempo	orary pit.									
33. If an on-site t	ourial was u	sed at the w	ell, report the	e exact loc	ation of the on-s	site bu	rial:									
I hereby certij	fy that the	<u>informat</u>	tion shown			form	is true	and comp	lete	Longitude to the best of	of my	, know	ledge		<u>AD 1927-19</u> ef	83
Signature: Printed Name: Ryan DeLong Title: Regulatory Compliance Professional Date: 7/10/13																
E-mail Addre	ss: ryan.d	elong@d	un.com										Δ	m	1 1 2	

INSTRUCTIONS

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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico	Northwestern New Mexico
T. Salt300	
B. Salt1086	
T. Tansil1155	
T. Yates1282	
T. 7 Rivers1553	
T. Delaware Sand 3351	
T. Bone Springs 4980	
	OIL OR CAS

OIL OR GAS SANDS OR ZONES

No. 1, fromn/aton/a.	No. 3, fro	mn/a	.to n/a
No. 2, from n/ato n/a	No. 4, fro	m n/a	.ton/a

IMPORTANT WATER SANDS

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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