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Form 3160-5 August 2007)	UNITED STATES DEPARTMENT OF THE IN BUREAU OF LAND MANA	NTERIOR OCD Artesia	OMB Expire	M APPROVED NO. 1004-0135 es: July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.			5. Lease Serial No. NMLC056302		
			6. If Indian, Allotte	e or Tribe Name	
				7. If Unit or CA/Agreement, Name and/or No. NMNM101360X	
1. Type of Well Image: Solution of Well Image: So			8. Well Name and N NORTH SQUA	8. Well Name and No. NORTH SQUARE LAKE UNIT 191	
2. Name of Operator BOAZ ENERGY LLC		CASEY MORTON	9. API Well No. 30-015-33040	9. API Well No. 30-015-33040	
3a. Address PO BOX 50595 MIDLAND, TX 79710		3b. Phone No. (include area code) Ph: 432-253-7076	ode) 10. Field and Pool, or Exploratory SQUARE LAKE-GB-SA		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description))	11. County or Parish, and State		
Sec 28 T16S R31E			EDDY COUN	EDDY COUNTY, NM	
12. CHECK AI	PPROPRIATE BOX(ES) TO	DINDICATE NATURE OF N	NOTICE, REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize	Deepen	Production (Start/Resume)	UWater Shut-Off	
Subsequent Report	□ Alter Casing	Fracture Treat		U Well Integrity	
☐ Final Abandonment Notice	Casing Repair	New Construction Plug and Abandon	Recomplete Temporarily Abandon	Other	
U Final Abandonment Nonce	Convert to Injection	Plug Back	U Water Disposal		
testing has been completed. Fina	I Abandonment Notices shall be file	ed only after all requirements, includ	ling reclamation have been complete	d had the offerater tras	
gallons of SW and 30,000 for the operation.		s not expect additional surfac	SEE ATTACHE CONDITIONS	D FOR OF APPROVAL	
gallons of SW and 30,000 for the operation.	Ibs of 20/40 sand. Boaz doe Boaz doe P & A must be subive rg is true and correct. Electronic Submission #2 For BOAZ	s not expect additional surfac	SEE ATTACHE CONDITIONS CONDITIONS	MOCD ARTES	
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** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

North Square Lake Unit 191 30-015-33040 Boaz Energy LLC Conditions of Approval

- 1. Surface disturbance beyond the originally approved pad must have prior approval.
- 2. Closed loop system required.
- **3.** A Casing Integrity Test shall be performed to maximum treating pressure prior to perforating. Submit Results to BLM.
- 4. Operator to have H2S monitoring equipment on location as H2S has been reported from wells in the area.
- 5. Subsequent sundry with well test and completion report required.

CRW 070913