` •							r		CD Artes			Am	ind	eel.	
Form 3160-4				UNITED				RE(CEIV	'ED	P	FC	ORM APF	ROVED	
(August 2007)					F THE INT D MANAG			JUL	12 2	013				004-0137 7 31, 2010	
,	WELL	COMPL	ETION O	R RECO	MPLETIC	ON REP	PORT		DG	TES	5. La A N	ease Serial IMLC048	No. 479B		
la. Type of	_	Oil Well	Gas V	_		Other						Indian, A		r Tribe Na	me
b. Type of	f Completion	_	ew Well r	U Work Ov		eepen	Plug	Васк	🗖 Diff. Re	esvr.	7. U	nit or CA	Agreem 3925X	ent Name	and No.
2. Name of OXY U	Operator SA WTP LF	2	E	-Mail: jennit	Contact: JI			RTE				ease Name			LUNIT 11
3. Address		DN, TX 77	210				hone No 713-513		area code)		9. A	PI Well N		5-40674	-00-S1
4. Location	n of Well (Re	eport locatio	on clearly an	d in accorda	nce with Fed	leral requir	rements)	*				Field and F	Pool, or	Explorator	у
At surfa	ace NENV	V 875FNL	2140FWL								11. 5	Sec., T., R.	., M., or	Block and	I Survey
At top p	orod interval	reported be	elow NEN	IW 875FNL	2140FWL							r Area Se County or		175 R28	E Mer NMP
At total	· · · · · · · · · · · · · · · · · · ·	NW 875FI	NL 2140FW			<u> </u>		0 1/			E	DDY		N	M
14. Date Spudded 02/07/2013				15. Date T.D. Reached 02/12/2013				 16. Date Completed □ D & A				17. Elevations (DF, KB, RT, GL)* 3636 GL			
18. Total E	Depth:	MD TVD	4875 4875	19.	Plug Back 7	Г.D.:	MD TVD	482 482		20. Dep	oth Bri	dge Plug S		MD TVD	
21. Type E TRIPLE	Electric & Ot ECOMBO T	her Mechan RIPLECO	nical Logs Ri MBO	un (Submit c	opy of each))				OST run?		⊠ No ⊠ No	🗖 Yes	(Submit a (Submit a	analysis)
23. Casing a	nd Liner Red	cord (Repor	rt all strings	set in well)					Direct	ional Su	rvey?	U No	X Yes	s (Submit a	analysis)
Hole Size	Size/0		Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Ce Der			Sks. & Cement	Slurry (BB		Cement	t Top*	Amou	nt Pulled
11.000		9.625 J55	36.0				J.II	Type of	368				0		
7.875		5.500 L80	17.0	C	1				830				0		
24. Tubing															
Size	g Record Depth Set (acker Depth	(MD) S	ize Dep	oth Set (MI	D) P	acker Dept	th (MD)	Size		epth Set (N	иD)	Packer De	epth (MD)
Size 2.875		4651	acker Depth	(MD) S		th Set (MI		. <u>-</u> :	th (MD)	Size	De	epth Set (N	MD)	Packer De	epth (MD)
Size 2.875 25. Produci	Depth Set (4651	acker Depth			. Perforati		ord	t <u>h (MD)</u>	Size		epth Set (N	ИD)	Packer De Perf. Sta	·
Size 2.875 25. Produci F A)	Depth Set (ing Intervals	4651	Тор		26	. Perforati	on Reco	ord				No. Holes		Perf. St	·
Size 2.875 25. Produci F A) C B)	Depth Set (ing Intervals ormation	4651	Тор	В	26 ottom	. Perforati	on Reco	rd Interval		Size		No. Holes		Perf. St	atus
Size 2.875 25. Product F A)	Depth Set (ing Intervals ormation	4651	Тор	В	26 ottom	. Perforati	on Reco	rd Interval		Size		No. Holes		Perf. St	atus
Size 2.875 25. Produci F A) C B) C) D) 27. Acid, F	Depth Set (ing Intervals ormation GLORIETA- racture, Tree	4651 YESO	Тор	B(3336	26 ottom	. Perforati	on Reco	rd Interval 3582 TC	0 4725	Size 0.4		No. Holes		Perf. St	atus
Size 2.875 25. Produci F A) C B) C) D) 27. Acid, F	Depth Set (ing Intervals ormation GLORIETA- racture, Trea Depth Interv	4651 YESO atment, Cerr	Top nent Squeeze	Bi 3336 , Etc.	26 ottom 4875	5. Perforati Per	on Reco forated	rd Interval 3582 TC	0 4725	Size 0.4	80	No. Holes 30	0 PRO	Perf. Sta DUCING	atus GLORIET
Size 2.875 25. Produci F A) C B) C D) 27. Acid, F	Depth Set (ing Intervals ormation GLORIETA- racture, Trea Depth Interv	4651 YESO atment, Cerr	Top nent Squeeze	Bi 3336 , Etc.	26 ottom	5. Perforati Per	on Reco forated	rd Interval 3582 TC	0 4725	Size 0.4	80	No. Holes 30	0 PRO	Perf. Sta DUCING	atus GLORIET
Size 2.875 25. Produci F A) C B) C) D) 27. Acid, F	Depth Set (ing Intervals ormation GLORIETA- racture, Trea Depth Interv	4651 YESO atment, Cerr	Top nent Squeeze	Bi 3336 , Etc.	26 ottom 4875	5. Perforati Per	on Reco forated	rd Interval 3582 TC	D 4725	Size 0.4	80	No. Holes 30	0 PRO	Perf. Sta DUCING	atus GLORIET
Size 2.875 25. Produci F A) C B) C) D) 27. Acid, F	Depth Set (ing Intervals ormation GLORIETA- racture, Trea Depth Interv 3	4651 YESO atment, Cerr val 582 TO 47	Top nent Squeeze	Bi 3336 , Etc.	26 ottom 4875	5. Perforati Per	on Reco forated	rd Interval 3582 TC	D 4725 Type of M ,271 GALS	Size 0.4 aterial DELTA	80	No. Holes 30	0 PRO	Perf. Sta DUCING	atus GLORIET
Size 2.875 25. Produci F A) C B) C) D) 27. Acid, F 28. Produce	Depth Set (ing Intervals ormation GLORIETA- racture, Tree Depth Interv 3 tion - Interva	4651 YESO atment, Cerr val 582 TO 47	Top nent Squeeze	Bi 3336 , Etc.	26 ottom 4875	5. Perforati Per	on Reco forated Ar (LINEAR	nd Interval 3582 TC nount and GEL); 496	D 4725	Size 0.4 aterial DELTA	FRAC	No. Holes 30 140 (CRO: MAT 2 _ Z	0 PRO	Perf. Sta DUCING	atus GLORIET
Size 2.875 25. Produci F A) C B) C) D) 27. Acid, F 28. Produce Date First Produced	Depth Set (ing Intervals ormation GLORIETA- racture, Trea Depth Interv 3 tion - Interva	4651 YESO atment, Cen val 582 TO 47	Top nent Squeeze 725 FLUID -	Bi 3336 2, Etc. 113,065 GA	26 ottom 4875 LS WATER F	D. Perforation Per Per Per Per Per Per Per Per Per Per	on Reco forated	rd Interval 3582 TC nount and GEL); 496 avity API	D 4725 Type of M ,271 GALS	Size 0.4 aterial DELTA	FRAC	No. Holes 30 140 (CRO MAI 2 - 2 ion Method		Perf. Sta DUCING ED GEL); 9	atus GLORIET
Size 2.875 25. Produci F A) C B) C) D) 27. Acid, F 28. Product Date First Produced 05/03/2013 Choke	Depth Set (ing Intervals ormation GLORIETA- racture, Trea Depth Interva 3 tion - Interva Test Dats - 112013 Tbg. Press.	4651 YESO attment, Cerr val 582 TO 47 6582 TO 47 Fested 24 Csg.	Top nent Squeeze	Bit 109.0 Oiil BBL 109.0	AB75 4875 4875 LS WATER F	D. Perforation Per RAC F-R (Water BBL 744.0 Water	on Reco forated Ar (LINEAR Oil Gr Corr. / Gas.O	avity 39.0	Type of M ,271 GALS	Size 0.4 aterial DELTA	FRAC	No. Holes 30 140 (CRO MAI 2 - 2 ion Method		Perf. Sta DUCING	atus GLORIET
Size 2.875 25. Produci F A) C B) C) D) 27. Acid, F 28. Product Date First Produced 05/03/2013 Choke	Depth Set (ing Intervals ormation GLORIETA- racture, Trea Depth Interva 3 tion - Interva Test Dats - (1) 02/11/2013 Tbg. Press. Flwg.	4651 YESO atment, Cen val 582 TO 47 Fested 3 24 Csg. Press.	Top nent Squeeze 725 FLUID - Test Production	Bit 109.0 Oil BBL	AB75 4875 4875 LS WATER F	D. Perforation Per RAC F-R (Water BBL 744.0 Water BBL	Oil Gr Corr. /	nrd Interval 3582 TC asity GEL); 496 avity avity 39.0 il	Type of M ,271 GALS	Size 0.4 aterial DELTA	FRAC	No. Holes 30 140 (CRO MAI 2 - 2 ion Method		Perf. Sta DUCING ED GEL); 9	atus GLORIET
Size 2.875 25. Produci F A) C B) C) D) 27. Acid, F 28. Product Date First Produced 05/03/2013 Choke Size	Depth Set (ing Intervals ormation GLORIETA- racture, Trea Depth Interva 3 tion - Interva Test Dats - 112013 Tbg. Press.	4651 YESO atment, Cent val 582 TO 47 582 TO 47 Al A Hours Tested 24 Csg. Press. 100.0	Top nent Squeeze	Bit 109.0 Oiil BBL 109.0	Cas MCF Gas MCF	D. Perforation Per RAC F-R (Water BBL 744.0 Water	on Reco forated Ar (LINEAR Oil Gr Corr. / Gas.O	avity 39.0	Type of M ,271 GALS	Size 0.4 aterial DELTA	FRAC	No. Holes 30 140 (CRO MAI 2 - 2 ion Method		Perf. Sta DUCING ED GEL); 9	atus GLORIET
Size 2.875 25. Produci F A) C B) C) D) 27. Acid, F 28. Product Date First Produced 05/03/2013 Choke Size	Depth Set (ing Intervals ormation GLORIETA- racture, Trea Depth Interva 3 tion - Interva Date - 10 02/11/2013 Tbg. Press. Flwg. SI 212	4651 YESO atment, Cent val 582 TO 47 582 TO 47 Al A Hours Tested 24 Csg. Press. 100.0	Top nent Squeeze	Bit 109.0 Oil BBL	Cas MCF 65.0 Gas Gas Gas	D. Perforation Per RAC F-R (Water BBL 744.0 Water BBL	on Reco forated Ar (LINEAR Oil Gr Corr. / Gas.O	avity 3596 avity avity 39.0 il 596	Type of M ,271 GALS	Size 0.4 aterial DELTA	FRAC	No. Holes 30 140 (CRO MAT 2 - 2 ion Method			atus GLORIET
Size 2.875 25. Produci F A) C B) C) D) 27. Acid, F 28. Product Date First Produced 05/03/2013 Choke Size	Depth Set (ing Intervals ormation GLORIETA- racture, Tree Depth Interva 3 tion - Interva Test Tog. Press. Flwg. SI 212 ction - Interv	4651 YESO atment, Cerr val 582 TO 47 582 TO 47 Fosted 582 TO 47 Csg. Press. 100.0 val B Hours	Top nent Squeeze 725 FLUID - Production 24 Hr. Rate	Bit 3336 2, Etc. 113,065 GA 109.0 0il BBL 109.0 0il	Gas MCF 65 Gas MCF Gas	D. Perforation Per Per RAC F-R (Water BBL 744.0 Water BBL 744	on Reco forated Ar (LINEAR Gas:O Ratio	avity avity avity avity avity avity application avity av	D 4725 Type of M ,271 GALS Gas Gravity Neil Str Pol Gas	Size 0.4 aterial DELTA	FRAC	No. Holes 30 140 (CRO MAT 2 - 2 ion Method			atus GLORIET

28b, Prod	uction - Interv	val C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Metho	d	
hoke ze	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Sta	atus		
100 Dead	SI uction - Interv			1							
ate First	Test	Hours	Test	Oil	10m	Water	Oil Gravity		The state of the state	J	
roduced	Date .	Tested	Production	BBL	Gas MCF	BBL	Corr. API	Gas Gravity	Production Metho		
hoke ize	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Sta	atus		
29. Dispo SOLE	sition of Gas(Sold, used	for fuel, ven	led, etc.)	. L			I			
30. Summ	nary of Porous	Zones (In	clude Aquife	ers):					31. Formation (Log) M	Markers	
tests,	all important including dep coveries.	zones of p th interval	orosity and c tested, cushi	ontents ther on used, tim	eof: Corec e tool ope	d intervals and and in, flowing and	all drill-stem shut-in pressure	s			
Formation			Тор	Bottom Descriptions, Co			ns, Contents, etc	2.	Name	Top Meas. Dep	
GLORIETA PADDOCK BLINEBRY			3336 3424 4803						GLORIETA PADDOCK BLINEBRY	3336 3424 4803	
32. Addit	ional remarks	(include p	lugging proc	edure):							
Ame	nded to corre	ect the Te	st Date.								
33. Circle	e enclosed atta	chments:					<u> </u>		<u> </u>	· - · · · ·	
1. Electrical/Mechanical Logs (1 full set req'd.)2. Geologic Report5. Sundry Notice for plugging and cement verification6. Core Analysis						•	t 3. DST Report 4. Directional Survey 7 Other:				
5. Su				ched inform	ation is co	mplete and cor	rect as determin	ed from all a	vailable records (see a	ttached instructions):	
	by certify that	t the forego	ong and atta				by the BLM V			,	
	by certify tha	t the forego	Elect		For OXY	' USA WTP LI	P, sent to the C	Carlsbad	3 (13KMS6673SE)		
34. I here	by certify tha c(please print)		Elect Committed	to AFMSS	For OXY	' USA WTP LI	P, sent to the C T SIMMONS	Carlsbad on 07/02/201	3 (13KMS6673SE) RY ANALYST		

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** REVISED **