

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM025528

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
EAGLE 33 A FEDERAL 12. Name of Operator
LIME ROCK RESOURCES II-A, L.P. Contact: MIKE BARRETT
E-Mail: mbarrett@limerockresources.com9. API Well No.
30-015-291063a. Address
1111 BAGBY STREET SUITE 4600
HOUSTON, TX 770023b. Phone No. (include area code)
Ph: 575-623-8424
Fx: 575-623-881010. Field and Pool, or Exploratory
RED LAKE;QUEEN-GRAYBURGSA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 33 T17S R27E 330FNL 990FEL
32.797023 N Lat, 104.278199 W Lon11. County or Parish, and State
EDDY COUNTY, NM**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

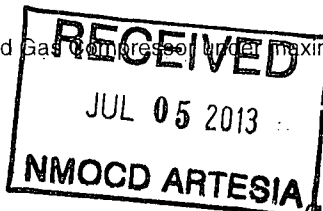
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Requesting to flare gas due to DCP Artesia Plant keeping the Acid Gas Compressor under maximum operating volume. Flaring will be intermittent.

Estimated Volume - 230 MCFPD

Time - 90 Days

Please see attached well list for wells in battery.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL****SUBJECT TO LIKE
APPROVAL BY STATE**Accepted for record
NMOC D

RDade 7/8/13

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #207514 verified by the BLM Well Information System
For LIME ROCK RESOURCES II-A, L.P., sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 05/20/2013 ()

Name (Printed/Typed) TRISH MEALAND

Title PRODUCTION ANALYST

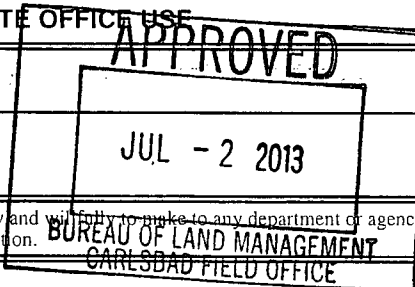
Signature (Electronic Submission)

Date 05/15/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****



Eagle 34 Btty NMNM025528

Eagle 33 A Federal #1 ✓	30-015-29106
Eagle 33 A Federal #2 ✓	30-015-29593
Eagle 33 B Federal #3 ✓	30-015-29211
Eagle 33 B Federal #4 ✓	30-015-29594
Eagle 33 G Federal #5 ✓	30-015-29107
Eagle 33 G Federal #6 ✓	30-015-29595
Eagle 33 O Federal #11 ✓	30-015-29081
Eagle 33 O Federal #12 ✓	30-015-29598
Eagle 33 O Federal #19 ✓	30-015-39459
Eagle 33 O Federal #20	30-015-33832
Eagle 33 P Federal #13 ✓	30-015-29082
Eagle 33 P Federal #14 ✓	30-015-29599
Eagle 33 P Federal #15 ✓	30-015-33829
Eagle 33 P Federal #16 ✓	30-015-34103

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

7/2/2013

Condition of Approval to Flare Gas

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. **Flared volumes will still require payment of royalties**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JDB722013