August 2007) D	160-5 (2007) UNITED STATES DEPARTMENT OF THE INTERIOR OCD Artesia BUREAU OF LAND MANAGEMENT		OMB Expire	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
SUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.			5. Lease Serial No. NMNM94593	5. Lease Serial No.	
				6. If Indian, Allottee or Tribe Name	
			7. If Unit or CA/Ag	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Gas Well. Other				8. Well Name and No. FIR FEDERAL 1	
2. Name of Operator Contact: KANICIA CASTILLO COG OPERATING LLC E-Mail: kcastillo@conchoresources.com			9. API Well No. 30-015-32069	30-015-32069	
3a. Address 3b. Phone No. (include area code) ONE CONCHO CENTER 600 W. ILLINOIS AVENUE 9h: 432-685-4332 MIDLAND, TX 79701 9701				10. Field and Pool, or Exploratory LOGAN DRAW	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parisl	11 County or Parish, and State	
Sec 25 T17S R27E Mer NMP 1770FSL 990FWL			EDDY COUN	EDDY COUNTY, NM	
12. CHECK APP	PROPRIATE BOX(ES) T	O INDICATE NATURE OF	F NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
🛛 Notice of Intent	C Acidize	Deepen	Production (Start/Resume)	UWater Shut-Of	
Subsequent Report	☐ Alter Casing	Fracture Treat	Reclamation	U Well Integrity	
	Casing Repair	■ New Construction	Recomplete	Venting and/or Fl	
Final Abandonment Notice	 Change Plans Convert to Injection 	Plug and Abandon Plug Back	 Temporarily Abandon Water Disposal 	ng	
Attach the Bond under which the w	ork will be performed or provide	e the Bond No. on file with BLM/E	asured and true vertical depths of all per BIA. Required subsequent reports shall l	tinent markers and zones. be filed within 30 days	
Attach the Bond under which the w following completion of the involve testing has been completed. Final A determined that the site is ready for COG Operating LLC, respec Number of wells to flare: (4) Fir Federal 1, 30-015-32069 Fir Federal 2, 30-015-39465	ork will be performed or provide ed operations. If the operation re Abandonment Notices shall be fi- final inspection.) tfully request to flare at the	, give subsurface locations and mer- e the Bond No. on file with BLM/E esults in a multiple completion or r led only after all requirements, incl e Fir Federal #1 Battery.	asured and true vertical depths of all per BIA. Required subsequent reports shall a ecompletion in a new interval, a Form 3 luding reclamation, have been completed ECEIVED JUL 09 2013	tinent markers and zones. be filed within 30 days 160-4 shall be filed once d, and the operator has	
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Additional data for EC transaction #209669 that would not fit on the form

32. Additional remarks, continued

Requesting 90 day approval from 7/02/13 to 10/02/13.

Due to DCP plant acid gas problems.

Schematic attached.

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

7/2/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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