District l 1625 N. French Dr., Hobbs, NM 88240			State of New Mexico						Form C-104 Revised August 1, 2011			
<u>District II</u> 811 S. First St., Artesia, NM 88210			Energy, Minerals & Natural Resources						Submit one copy to appropriate District Office			
<u>District III</u> 1000 Rio Brazos Ro	d., Aztec, N≀	√1 87410				tion Divisi						
District IV			1220 South St. Francis Dr.					<u> </u>	AMENDED REPORT			
1220 S. St. Francis	Dr., Santa F				,	NM 87505				ODT		
Operator Name :	I.		ST FOR	ALLOW	ABLE AN	ND AUTHO	RIZAT OGRID N		RANSP	ORT		
Devon Ene	ergy Prod	luction Com	pany, LP	•			OGRIDI	umber	6137			
333 West S Oklahoma						3	Reason fo	r Filing Code	NW			
API Number	a City, Or	X 75102	<sup>5</sup> Pool Nat	ne			1	1.	1.	ol Code		
<u>30-015-40407</u> <sup>7</sup> Property Code <u>39287</u>			Lusk; Bone Spring, West					est	41480			
			<sup>8</sup> Property	/ Name	Root	otes 15 Fed Com			<sup>9</sup> Well Number 1 H			
II. "Surfa		tion			DUOL	ies 15 reu Con	1					
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from th	e North/Sout	th Line	Feet from the	East/W	est Line	County	
A	15	T19S	R31E		50	Nort	h	340	E	ast	Eddy	
<sup>11</sup> Botto UI opylot no.	om Hole Section	Location Township	Range	Lot.Idn	Feet from th	ne North/Sout	th Line	Feet from the	East/W	est Line	County	
$\varphi$	15	T198	R31E		339	Sout		345		ast	Eddy	
<sup>12</sup> Lse Code F	<sup>13</sup> Prod	ucing Method C P	ode 14	Gas Connec 5/26/1		<sup>15</sup> C-129 Permit N	Number	<sup>16</sup> C-129 Effe	ective Date	<sup>17</sup> C-129	Expiration Date	
III. Oil au	nd Caa'			3/20/1	5					I		
	nu Gas		-13		<sup>19</sup> Transpo	orter Name	,			<sup>20</sup> O/G	/W	
OGRID			HOLLY FRO	NTIER		Address				-		
278421		I	0 DESTA D	R SUITE 35(	) W .				0			
	7.765		MIDLAND, 1	X /9/05			-					
3	6785		OCP PO BOX 5002	••						C		
		1	O DOA 300.	20		1 mma	Pres 1 1	from the l		G		
			MIDLAND, T		20	REC	EIV	ED				
					20	<u> </u>						
					20	JUN	<b>26</b> 2	013				
			MIDLAND, 1	TX 79710-00	20	<u> </u>	<b>26</b> 2	013				
				TX 79710-00	20 .	JUN	<b>26</b> 2	013				
it IV. Well		tion Data	MIDLAND, 1	FX 79710-003		JUN NMOCE	262	D13 ESIA				
IV. Well <sup>21</sup> Spud D	ate	tion Data	MIDLAND, 1	FX 79710-003		JUN NMOCE	262	D13 ESIA <sup>25</sup> Perfor			HC, DC, MC	
IV. Well 21 Spud D 2/14/13	ate	tion Data	MIDLAND, 1 	FX 79710-003	TD 884'/9/80	JUN <b>NMOCE</b> <sup>24</sup> PBTD 13,837'	262	D13 ESIA	3,812'			
IV. Well <sup>21</sup> Spud D 2/14/13 <sup>27</sup> F	ate 3	tion Data	MIDLAND, 1 Fbg set @ 87 y Date /13 <sup>28</sup> Casin	EX 79710-003	TD 884'/9/80	JUN NMOCE <sup>24</sup> PBTD 13,837' <sup>29</sup> De	262	D13 ESIA <sup>25</sup> Perfor	3,812' 30	<sup>26</sup> D Sacks Cen		
IV. Well <sup>21</sup> Spud D 2/14/13 <sup>27</sup> F	ate 3 Hole Size	tion Data	MIDLAND, 1 Fbg set @ 87 y Date /13 28 Casin	TX 79710-003	TD 884'/9/80	JUN NMOCE <sup>24</sup> PBTD 13,837' <sup>29</sup> De 7'	<b>26</b> 2	25 Perfor 9280 - 1.	3,812' 30 1290 st	<sup>26</sup> D Sacks Cen	re 357 sx	
IV. Well <sup>21</sup> Spud D 2/14/13 <sup>27</sup> F	Pate 3 Hole Size 26'	tion Data	MIDLAND, 1 ['bg set @ 87 y Date /13 28 Casin 13	10' 10' 13, 13, 20" J-55	TD 884'/9/80	JUN NMOCE <sup>24</sup> PBTD 13,837' <sup>29</sup> De 7/ 26	<b>26</b> 21	25 Perfor 9280 - 1.	3,812' 30 1290 si 1890	<sup>26</sup> D Sacks Cen x Cl C; Cir	nent rc 357 sx \\ 263 sx	
<b>IV. Well</b> <sup>21</sup> Spud D 2/14/13 <sup>27</sup> H	Pate 3 Hole Size 26' 7 1/2''	tion Data	MIDLAND, 1 Fbg set @ 87 y Date /13 28 Casin 2 13 9	10' 23 13, 12 & Tubing 20'' J-55 3/8'' J-55	TD 884'/9/80	JUN NMOCE <sup>24</sup> PBTD 13,837' <sup>29</sup> De 7/ 26 45	<b>2 6</b> 2 <b>D AR</b> <b>D</b> <b>D</b> <b>D</b> <b>C</b> <b>C</b> <b>C</b> <b>C</b> <b>C</b> <b>C</b> <b>C</b> <b>C</b>	25 Perfor 9280 - 1.	3,812' 30 1290 si 1890 1400 si	<sup>26</sup> D <sup>2</sup> Sacks Cen x Cl C; Circ sx C; Circ	263 sx rc 146 sx	
<b>IV. Well</b> <sup>21</sup> Spud D 2/14/13 <sup>27</sup> H	Pate 3 Hole Size 26' 7 1/2" 2 1/4" 3 3/4"	tion Data <sup>22</sup> Read 5/26	MIDLAND, 1 Fbg set @ 87 y Date /13 28 Casin 2 13 9	CX 79710-00: 10' 10' 13, 13, 12 & Tubing 20'' J-55 3/8'' J-55 5/8'' J-55	TD 884'/9/80	JUN NMOCE <sup>24</sup> PBTD 13,837' <sup>29</sup> De 7/ 26 45	<b>2 6</b> 2 <b>D AR</b> <b>D AR</b> <b>D</b> <b>D</b> <b>C</b> <b>C</b> <b>C</b> <b>C</b> <b>C</b> <b>C</b> <b>C</b> <b>C</b>	25 Perfor 9280 - 1.	3,812' 30 1290 si 1890 1400 si	<sup>26</sup> D <sup>26</sup> D <sup>2</sup> Sacks Cen x Cl C; Cir sx C; Circ x Cl C; Cir	263 sx rc 146 sx	
IV. Well <sup>21</sup> Spud D 2/14/13 <sup>27</sup> F 17 12 8 VI. Well <sup>31</sup> Date New	Pate       3       Hole Size       26'       7 1/2"       2 1/4"       3 3/4"       Test Da       v Oil	etion Data <sup>22</sup> Read 5/26 1 1 1 1 1 1 1 1 1 1 1 1 1	MIDLAND, 1 ('bg set @ 87 y Date /13 28 Casin 2 13 9 8 3 very Date	CX 79710-003 10' 10' 13, <u>g &amp; Tubing</u> 20'' J-55 3/8'' J-55 5/8'' J-55 5/8'' P-110 33 Te	TD 884/ 918 Size	JUN NMOCE <sup>24</sup> PBTD 13,837' <sup>29</sup> De 7/ 26 45 13, 3 <sup>34</sup> Test Leng	<b>2 6</b> 2 <b>D ART</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Con</b>	25 Perfor 9280 - 1.	3,812' 38 1290 s: 1890 1400 s: ressure	<sup>26</sup> D <sup>26</sup> D <sup>2</sup> Sacks Cen x Cl C; Cir x Cl C; Cir x Cl C; Ci 1835 sx Cl	263 sx 263 sx rc 146 sx H; sg. Pressure	
IV. Well <sup>21</sup> Spud D. 2/14/13 <sup>27</sup> F 17 12 8 <b>VI. Well</b> <sup>31</sup> Date New 5/26/13	Pate       3       Hole Size       26'       7 1/2"       2 1/4"       3 3/4"       Test Da       v Oil       3	etion Data <sup>22</sup> Read 5/26 ta <sup>32</sup> Gas Deli 5/26	MIDLAND, 1 (bg set @ 87 y Date /13 28 Casin 2 13 9 8 3 very Date /13	TX 79710-00: 10' 10' 13, <u>g &amp; Tubing</u> 20'' J-55 3/8'' J-55 5/8'' J-55 3/4'' P-110 33 Te 5/2	TD 884/ 9/8 Size st Date 6/13	JUN NMOCE <sup>24</sup> PBTD 13,837' <sup>29</sup> De 7/ 26 45 13, <sup>34</sup> Test Leng 24	<b>2 6</b> 2 <b>D ART</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Control</b> <b>Con</b>	25 Perfor 9280 - 1	3,812' 38 1290 s: 1890 1400 s: ressure	<sup>26</sup> D <sup>26</sup> D <sup>2</sup> Sacks Cen x Cl C; Cir x Cl C; Cir x Cl C; Ci 1835 sx Cl <sup>36</sup> C	263 sx 263 sx rc 146 sx H; sg. Pressure 90	
IV. Well <sup>21</sup> Spud D 2/14/13 <sup>27</sup> F 17 12 8 <b>VI. Well</b> <sup>31</sup> Date New 5/26/13 <sup>37</sup> Choke S	ate       3       Hole Size       26'       7 1/2"       2 1/4"       3 3/4"       Test Da       v Oil       3       Size	tion Data <sup>22</sup> Read 5/26 1 1 1 1 1 1 1 1 1 1 1 1 1	MIDLAND, 1 ('bg set @ 87 y Date /13 28 Casin 2 13 9 8 3 very Date /13 ) 1 1	CX 79710-00: 10' 10' 10' 13, 13, 13, 13, 13, 14, 14, 14, 15, 14, 14, 14, 14, 14, 14, 14, 14	TD 884/ 9/8 Size st Date 6/13 Vater 531	JUN NMOCE <sup>24</sup> PBTD 13,837' <sup>29</sup> De 7/ 26 45 13, 3 <sup>34</sup> Test Leng	<b>2 6</b> 2 <b>D AR</b> <b>D AR</b> <b>D</b> <b>C</b> <b>C</b> <b>C</b> <b>C</b> <b>C</b> <b>C</b> <b>C</b> <b>C</b>	25 Perfor 9280 - 1.	3,812' 30 1290 s: 1890 1400 s: ressure )	<sup>26</sup> D <sup>26</sup> D <sup>2</sup> Sacks Cen x Cl C; Cir x Cl C; Cir x Cl C; Ci 1835 sx Cl <sup>36</sup> C <sup>36</sup> C <sup>41</sup> T F	263 sx 263 sx rc 146 sx H; sg. Pressure	
IV. Well <sup>21</sup> Spud D. 2/14/13 <sup>27</sup> F 17 12 8 <b>VI. Well</b> <sup>31</sup> Date New 5/26/13	ate         3         Hole Size         26'         7 1/2"         2 1/4"         3 3/4"         Test Da         v Oil         3         Size         ify that the rule	tion Data <sup>22</sup> Read 5/26. 3 <sup>2</sup> Gas Deli 5/26, 3 <sup>8</sup> C 31 des of the Oil Co	MIDLAND, 1 (bg set @ 87 y Date /13 28 Casin 2 13 9 8 3 very Date /13 )il 1 mservation Di	CX 79710-00: 10' 10' 10' 13, 13, 13, 13, 13, 13, 14, 14, 15, 14, 14, 15, 14, 14, 14, 14, 14, 14, 14, 14	TD 884/ 9/8 Size st Date 6/13 Vater 531 een	JUN NMOCE <sup>24</sup> PBTD 13,837' <sup>29</sup> De 70 26 45 13, 34 Test Leng 24 40 Gas	<b>2 6</b> 2 <b>D AR</b> <b>D AR</b> <b>D</b> <b>C</b> <b>C</b> <b>C</b> <b>C</b> <b>C</b> <b>C</b> <b>C</b> <b>C</b>	25 Perfor 9280 - 1.	3,812' 30 1290 s: 1890 1400 s: ressure )	<sup>26</sup> D <sup>26</sup> D <sup>2</sup> Sacks Cen x Cl C; Cir x Cl C; Cir x Cl C; Ci 1835 sx Cl <sup>36</sup> C <sup>36</sup> C <sup>41</sup> T F	nent           cc 357 sx           263 sx           rc 146 sx           H;           csg. Pressure           90           Fest Method	
IV. Well <sup>21</sup> Spud D: 2/14/13 <sup>27</sup> F 17 17 17 17 17 17 17 17 17 17	Hole Size         26'         7 1/2"         2 1/4"         3 3/4"         Test Da         v Oil         3         Size         ify that the rund that the in	tion Data <sup>22</sup> Read 5/26 1 2 1 2 2 2 2 2 2 2 2 2 2 2 2 2	MIDLAND, 1 (bg set @ 87 y Date /13 28 Casin 2 13 9 8 3 very Date /13 )il 1 mservation Di	CX 79710-00: 10' 10' 10' 13, 13, 13, 13, 13, 13, 14, 14, 15, 14, 14, 15, 14, 14, 14, 14, 14, 14, 14, 14	TD 884/ 9/8 Size st Date 6/13 Vater 531 een to the	JUN NMOCE <sup>24</sup> PBTD 13,837' <sup>29</sup> De 7/ 26 45 13, 34 Test Leng 24 <sup>40</sup> Gas 212	<b>2 6</b> 2 <b>D AR</b> <b>D AR</b> <b>D</b> <b>C</b> <b>C</b> <b>C</b> <b>C</b> <b>C</b> <b>C</b> <b>C</b> <b>C</b>	25 Perfor 9280 - 1.	3,812' 30 1290 s: 1890 1400 s: ressure )	<sup>26</sup> D <sup>26</sup> D <sup>2</sup> Sacks Cen x Cl C; Cir x Cl C; Cir x Cl C; Ci 1835 sx Cl <sup>36</sup> C <sup>36</sup> C <sup>41</sup> T F	nent           cc 357 sx           263 sx           rc 146 sx           H;           csg. Pressure           90           Fest Method	
IV. Well <sup>21</sup> Spud D 2/14/13 <sup>27</sup> F 17 17 12 8 VI. Well <sup>31</sup> Date New 5/26/13 <sup>37</sup> Choke S <sup>42</sup> I hereby certi complied with an best of my know signature:	Hole Size         26'         7 1/2"         2 1/4"         3 3/4"         Test Da         v Oil         3         Size         ify that the rund that the in	tion Data <sup>22</sup> Read 5/26 1 2 1 2 2 2 2 2 2 2 2 2 2 2 2 2	MIDLAND, 1 (bg set @ 87 y Date /13 28 Casin 2 13 9 8 3 very Date /13 )il 1 mservation Di	CX 79710-00: 10' 10' 10' 13, 13, 13, 13, 13, 13, 14, 14, 15, 14, 14, 15, 14, 14, 14, 14, 14, 14, 14, 14	TD 884/ 9/8 Size st Date 6/13 Vater 531 een to the	JUN NMOCE <sup>24</sup> PBTD 13,837' <sup>29</sup> De 70 26 45 13, 34 Test Leng 24 40 Gas	<b>2 6</b> 2 <b>D AR</b> <b>D AR</b> <b>D</b> <b>C</b> <b>C</b> <b>C</b> <b>C</b> <b>C</b> <b>C</b> <b>C</b> <b>C</b>	25 Perfor 9280 - 1.	3,812' 30 1290 s: 1890 1400 s: ressure )	<sup>26</sup> D <sup>26</sup> D <sup>2</sup> Sacks Cen x Cl C; Cir x Cl C; Cir x Cl C; Ci 1835 sx Cl <sup>36</sup> C <sup>36</sup> C <sup>41</sup> T F	nent           cc 357 sx           263 sx           rc 146 sx           H;           csg. Pressure           90           Fest Method	
IV. Well <sup>21</sup> Spud D: 2/14/13 <sup>27</sup> F 17 17 17 17 17 17 17 17 17 17	Hole Size         26'         7 1/2"         2 1/4"         3 3/4"         Test Da         v Oil         3         Size         ify that the rund that the in	tion Data <sup>22</sup> Read 5/26 1 2 <sup>2</sup> Read 5/26 1 1 1 2 3 <sup>2</sup> Gas Deli 5/26 3 <sup>8</sup> C 3 <sup>1</sup> 1 1 1 1 1 1 1 1 1 1 1 1 1	MIDLAND, 1 (bg set @ 87 y Date /13 28 Casin 2 13 9 8 3 very Date /13 )il 1 mservation Di	10'         10'         13,         13,         13,         13,         13,         13,         13,         13,         13,         13,         13,         13,         13,         13,         14,         15,         3/8'',         1,         5/8'',         3/3',         15,         3/4'',         10'         3/3,         15,         3/4'',         10,         3/3,         10,         3/3,         10,         3/3,         10,         3/3,         10,         3/3,         10,         3/3,         10,         3/3,         10,         3/3,         10,         3/3,         10,         3/3,         10,         11,         11,         12,         3/3,     <	TD 884/ 9/8 Size st Date 6/13 Vater 531 een to the Ap	JUN NMOCE <sup>24</sup> PBTD 13,837' <sup>29</sup> De 7/ 26 45 13, 34 Test Leng 24 <sup>40</sup> Gas 212	<b>2 6</b> 2 <b>D AR</b> <b>D AR</b> <b>D</b> <b>C</b> <b>C</b> <b>C</b> <b>C</b> <b>C</b> <b>C</b> <b>C</b> <b>C</b>	25 Perfor 9280 - 1. 9280 - 1.	3,812' 30 1290 s: 1890 1400 s: ressure	<sup>26</sup> D <sup>2</sup> Sacks Cen x Cl C; Cir sx C; Circ x Cl C; Ci 1835 sx Cl <sup>36</sup> C <sup>41</sup> T F ION	nent           cc 357 sx           263 sx           rc 146 sx           H;           csg. Pressure           90           Fest Method	
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