

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
EXPIRES: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for such proposals**5. Lease Serial No.  
SL:NM101600; BHL: NM 102040  
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
Bootes 15 Fed Com 1H

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

9. API Well No.  
30-015-40407

3a. Address

333 WEST SHERIDAN, OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

405-235-3611

10. Field and Pool, or Exploratory  
Lusk; Bone Spring

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

50 FNL 340 FEL

A 15 T19S R31E

340 FSL &amp; 345 FEL P

PP: 330 FNL &amp; 3613 FEL SEC 27

11. County or Parish, State

Eddy County

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

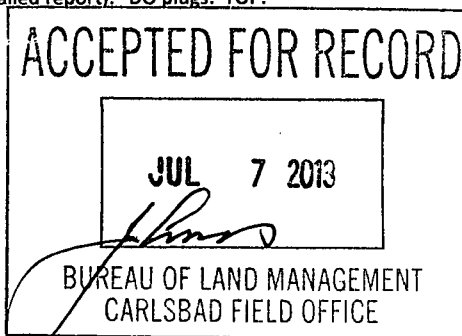
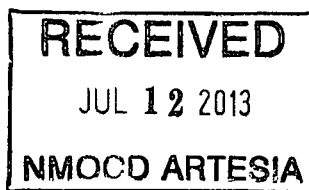
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporary Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following the completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3-28-13

MIRU Rig. ND WH. NU BOP. PT csg @ 1000 psi, 15 mins, ok. CHC w/ 320 bbls 2% KCL. RIH w/ WL & run CBL w/ ETOC @ 1500. TIH w/ TCP guns and perf from 9280 - 13,812' @ 6 spf: Total Holes: 288. Acidize and stimulate perfs (See attached detailed report). DO plugs. TOP.

Accepted for record  
JUL 16, 2013  
NMOCD

14. I hereby certify that the foregoing is true and correct.  
Name (Printed/Typed)

Judy A. Barnett x8699

Title

Regulatory Specialist

Signature

Date

6/24/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

(Instructions on page 2)

# BOOTES 15 FED COM 1H

WEST UNRESTRICTED

devon

## Proppant Summary by Stage

District PERMIAN BASIN		County EDDY		Field Name HACKBERRY		Project Group DELAWARE BASIN		State/Province NM	
Surface Legal Location SEC15 T19S R31E		API/UWI 3001540407		Latitude (") 32° 40' 3.342" N		Longitude (") 103° 50' 58.938" W		Ground Elev MSL (ft) 3,548.90	
						KB - Ground Level (ft) 20.00		Orig KB Elevation (ft) 3,568.90	
								Tubing Head Elevation (ft)	
Stage #	Date	Total Clean Volume Pumped (bbl)	Proppant Design (lb)	Proppant Frm (lb)	Proppant WB (lb)	Conc Max (lb/gal)	BH Conc Max (lb/gal)	Total Add Amount	
1	4/22/2013 03:12	5315.56	289,925.0	289,737.5		3.59		0.25# 100 Mesh, Prop_2.64 unknown 898.799 lbm; 0.25# 20/40 White, Prop_2.65 unknown 832.736 lbm; 0.5	
2	4/22/2013 08:04	5096.94	289,925.0	278,096.1		3.46		0.25# 100 Mesh, Prop_2.64 unknown 896.202 lbm; 0.25# 20/40 White, Prop_2.65 unknown 1446.815 lbm; 0.	
3	4/22/2013 11:37	5128.81	289,925.0	285,828.1		3.65		0.25# 100 Mesh, Prop_2.64 unknown 633.266 lbm; 0.25# 20/40 White, Prop_2.65 unknown 978.695 lbm; 0.5	
4	4/23/2013 02:24	5160.09	289,925.0	285,510.2		3.60		0.25# 100 Mesh, Prop_2.64 unknown 673.923 lbm; 0.25# 20/40 White, Prop_2.65 unknown 1030.094 lbm; 0.	
5	4/23/2013 05:42	5066.52	289,925.0	281,110.6		3.74		0.25# 100 Mesh, Prop_2.64 unknown 501.523 lbm; 0.25# 20/40 White, Prop_2.65 unknown 1096.521 lbm; 0.	
6	4/23/2013 09:07	5094.71	289,925.0	285,524.3		3.52		0.25# 100 Mesh, Prop_2.64 unknown 546.691 lbm; 0.25# 20/40 White, Prop_2.65 unknown 971.079 lbm; 0.5	
7	4/23/2013 12:19	5061.85	289,925.0	290,078.9		3.52		0.25# 100 Mesh, Prop_2.64 unknown 527.874 lbm; 0.25# 20/40 White, Prop_2.65 unknown 1115.168 lbm; 0.	
8	4/24/2013 02:32	5214.15	289,925.0	309,718.2		3.51		0.25# 100 Mesh, Prop_2.64 unknown 622.247 lbm; 0.25# 20/40 White, Prop_2.65 unknown 1304.403 lbm; 0.	